

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒		DRY ☐ Other ☐	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐		DIFF. REVR. ☐ Other ☐	
2. NAME OF OPERATOR Amoco Production Company			
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FNL x 1720' FEL At top prod. interval reported below Same At total depth Same			
5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 147			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache			
7. UNIT AGREEMENT NAME			
8. FARM OR LEASE NAME Jicarilla Contract 147			
9. WELL NO. 5Y			
10. FIELD AND POOL, OR WILDCAT Basin Dakota			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/NE, Sec. 7 T25N, R5W			
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 12-4-83	16. DATE T.D. REACHED 12-17-83	17. DATE COM. PL. (Ready to prod.) 2-4-84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6542' KB
20. TOTAL DEPTH, MD & TVD 7340'		21. PLUG, BACK T.D., MD & TVD 7326'	22. IF MULTIPLE COMPL., HOW MANY*
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7242'-7295' Basin Dakota		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS θ-TD	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CDL, SP, DIL, GR, CAL		25. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24# K-55	331'	12-1/4"
5-1/2"	15.5# J-55	7339'	7-7/8"
CEMENTING RECORD			
AMOUNT PULLED			
372 cu.ft. Class "B" w/2% CaCl ₂			
(1st) 1001 cu.ft. Class "B" 50/50 Poz tail			
w/118 cu.ft. Class "B" Neat; (2nd) 1478 cu			
Class "B" 65/35 poz tailed in w/118 cu.ft.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD Class "B" Neat.			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	7295'		
31. PERFORATION RECORD (Interval, size and number) 7242-7262', 7280-7295', 2 jsp, .41", for a total of 70 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7242-7295'		106,000 gal 20# gelled water cont	
		2% KCL, 1 gal. surf. 1000 gal.	
		fluid, and 150,000# 20-40 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-1-84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 3-2-84	HOURS TESTED 3 hrs	CHOKE SIZE .75	PROD'N. FOR TEST PERIOD
OIL—BBL.		GAS—MCF. 192	WATER—BBL.
GAS—MCF. 1534		WATER—HBL.	OIL GRAVITY-API (CORR.)
FLOW. TUBING PRESS. 120 psig	CASING PRESSURE 545 psig	CALCULATED 24-HOUR RATE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

NMOCC

MAR 29 1984

SIGNED Original Signed By *BO Shaw*

TITLE Admin. Supervisor

DATE 3-14-84

BY *SM*

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Basin Dakota	7114	7345 (TD)	Sand, shale			
Gallup	6260	6650	Shale, sand			
Blanco Mesaverde	4540	5280	Sand, shale			
Otero Chacra	3760	3890	Sand, shale			
S. Blanco P.C.	2875	2980	Sand, shale			
Fruitland	2725	2875	Shale			
Ojo Alamo	2310	2475	Sand, shale			