SUBMIT IN TRIPLICATE® (Other instructions on reverse side)

OIL CON. DIV.]
M. MILLENBACH
NMOCODIST. 3

PET AREA MANAGER
THE MANAGER

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-039- 53346 5. Lease designation and serial no.

		EDIAIT TO	DDILL DEED	EN, OR PLUG BA	ACK	6. IF INDIAN, ALLOTTEE OR	TRIBE NAME	
APPLICA1	ION FOR P	EKMII 10	DRILL, DEER				*	
la. TYPE OF WORK	DRILL 🖾		DEEDENI 🗆	DI HC DAG		7. UNIT AGREEMENT NAME		
b. Type of well	DRILL LA		DEEPEN	PLUG BACK 🗌				
	GAS			HINGLE MULTIPLE	• 🗀 🖠	Canyon Largo Un.	1t	
WELL X	WELL L	OTHER		ONE ZONE				
		rnoration				Canyon Largo Un	nit	
ADDRESS OF OPER	il & Gas Co	prioracion						
-				7.4.4.4	-	333		
P. U. BOX	1017, Farm		10. FIELD AND POOL, OR W					
At surface				State requirements.*)		Devils Fork Gal		
	206 0' FN	IL and 990)' FWL	SEP 3 6 1983		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed pro-	^{I. zone} Same			011 0 0 1000				
				JOF LARO MARGE SE		Sec. 1, T24N, R		
				MARCH RESOURCE AR	SA	12. COUNTY OR PARISH 13	S. STATE	
	North of Co	unselors,	New Mexico			Kie arreba		
5. DISTANCE FROM LOCATION TO NE			16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED		
PROPERTY OR LE		'anv)		2552		160 175 (-2)		
8. DISTANCE FROM	PROPOSED LOCATIO	N*	19. r	ROPOSED DEPTH	20. ROTAL	BY OR CABLE TOOLS		
	LL, DRILLING, COMI N THIS LEASE, FT.		(5025	Rota	ary	1	
1. ELEVATIONS (Sho	w whether DF. RT.	GR. etc.)		†		22. APPROX. DATE WORK	WILL START*	
6795' GL	D. (1	1 -	TO COUPED ARE		*.	Winter, 1983		
3.	SUBJECT TO		-/		Thie	action is subject to admi	in interesti	
.	"GENCEAL I	PROP	OSED CASING AN	D CEMENTING PROGRAM				
. SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	Appeal purculant to 30 CFR 290.			
3.2.1./411		/011	24 4/64		175 sx (360.5 cu. ft.)		· C1 \	
12-1/4"	1 8-3	1/8"	24 #/It	1 200'	1		TT 1	
	8-5 4-1	·	24 #/ft 10.5 #/ft	200' 6025'		_		
7-7/8" We will d with 175	rill a 12-1 sx Class B	/2" /4" hole t	10.5 #/ft. to 200 ft. ar th 3% CaCl ₂ .	6025' and set 200 ft. of Will run open h	90 8-5/8 nole lo	00 sx (1098 cu.: B", K-55, 24 #/frogs and if appear	ft.) t. casing	
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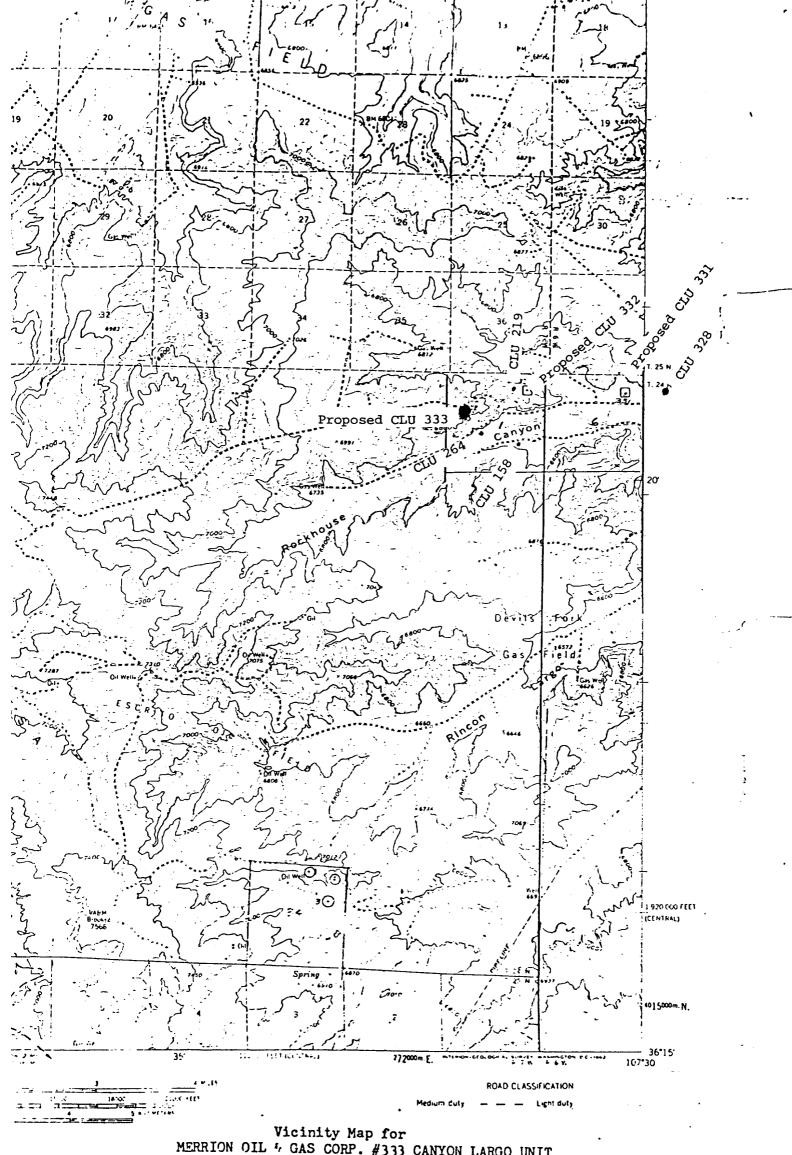
OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-107 keyised 10-1-78

BTATE OF NEW MEXICO

All distances must be from the cuter boundaries of the Section.

		7.11					
Operator :			Lease				Well No.
MERRION OI	L & GAS CORPO	RATION		ANYON LARG	O UNIT		333
Unit Letter	Section	Township	Re	ange	County		
E	1	24N	r I	7W	Rio	Arriba	
Actual Footage Loc	ation of Well:	<u></u>		***			
2060	feet from the N	orth	line and 9	90	feet from the	West	line
Ground Level Elev:	Producing Fo		Pool	<u>/ </u>	1001 110111 1110		edicated Acreager
6868	, 1000	Gallup		ils Fork	Gallup		160 175, 60 Acres
						<u>.</u>	
1. Outline th	e acreage dedic	ated to the su	bject well by	colored pend	cil or hachure	marks on the	plat below.
	nan one lease is nd royalty).	dedicated to	the well, outl	ine each and	lidentify the	ownership the	ereof (both as to working
	an one lease of communitization,				ell, have the	interests of	all owners been consoli-
Yes	☐ No If a	inswer is "yes	"type of cons	olidation			010001003
		•					OV 2 9 1983
		owners and tr	act description	s which hav	e actually be	en consolidat	ed. Use reverse side of
	f necessary.)	4- <u>-</u> -			 		DIST. O
No allowal	ble will be assign	ed to the well	until all inter-	ests have be	en consolida	ted (by comm	unitization, unitization,
forced-poo	ling, or otherwise) or until a non	-standard unit,	, eliminating		ts, has been a	approved by the Commis-
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	/	7					CERTIFICATION
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				i	1	I hereby	certify that the well location
	i .	l	٦	i		shown on t	his plat was plotted from field
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	l l		CLI	9 1983	ļ	Septem	ber 27, 1983
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Vicinity Map for
MERRION OIL ', GAS CORP. #333 CANYON LARGO UNIT
2060'FNL 990'FWL Sec. 1-T2LN-R7W
RIO ARRIBA COUNTY, NEW MEXICO

N. MEX.