SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

31-179-273355

UNITED STATES reverse mide)

| | | α | | | | | | | | |
|--|-------------------------------------|---------------|------------------|---------------------------------|----------------|----------------|----------------------|-------------------------------|------------------|--|
| | 5. LEARE DESIGNATION AND SERIAL NO. | | | | | | | | | |
| GEOLOGICAL SURVEY | | | | | | | SF-080566-A | | | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | | | 6. IF INDIAN, ALLOTT | EE OR TRIBE NAME | |
| 1a. TIPE OF WORK | | | 10 011,22, | | <u> </u> | | | · | | |
| | RILL 🖾 | | DEEPEN | | PI : | UG BA | CK 🗀 | 7. UNIT AGREEMENT | NAME | |
| b. TYPE OF WELL | | | DEEL ET | L_J | | 00 57 | | | | |
| OIL WELL | WELL X | OTHER | | | NGLE X | MULTIF Zone | LE | 8. FARM OR LEASE N | A M E | |
| 2. NAME OF OPERATOR | | | | | , . | 20.11 | | : " PF | or | |
| | | MINEL, | INC. | | | | • | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR 120 Washington SE | | | | | | | | #1 | L-R | |
| | | Albuque | raug MM | , 87106 | 2 | | | 10. FIELD AND POOL, | OR WILDCAT | |
| 4. LOCATION OF WELL | (Report locat | lo. | rque_NM | ٠٠ <u>٠ رىيمىل</u> د. رىيمىل | Late requireme | nts.*) | | Tapacito | PC | |
| At surface | | | L & 890'FV | | | | | 11. SEC., T., B., M., OR BLK. | | |
| 44 - 1 | | 1170 111 | 25 4 6 5 6 7 7 . | • • • | | | | AND SURVEY OR AREA | | |
| At proposed prod. zone same | | | | | | | | Sec. 7-T2 | 25N-R3W | |
| 14. DISTANCE IN MILES | AND DIRECT | ION FROM NEAD | EST TOWN OR POS | T OFFICE | . • | | | 12. COUNTY OR PARIS | H 13. STATE | |
| | | 12 Mi. | NW of Line | drith | | | | Rio Arriba | N.M. | |
| 16. DISTANCE FROM PRO LOCATION TO NEARE | | | | 16. NO | . OF ACRES IN | LEASE | | OF ACRES ASSIGNED | | |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | | 890' | ' 856 | | | 153.38 160 | | | |
| 10 | | | | 19. PROPOSED DEPTH | | | | RY OR CABLE TOOLS | | |
| TO NEAREST WELL, DRILLING, COMPLETED, 200' (Dak | | | ' (Dakota) | kota 4000' | | | | Rotary | | |
| 21. ELEVATIONS (Show W | hether DF, R | T, GR, etc.) | DEILL | NO OF | | | <u> </u> | 22. APPROX. DATE W | ORK WILL START* | |
| 7277 'GR sub- | | | | | | | | 11- | -1_83 | |
| 23. | | | "GEN | | 1 | | This | delien is Committee | | |
| | | P | ROPOSED CASIN | G AND | CEMENTING | PROGRA | . M . 30gs | al pocon in w | | |
| SIZE OF HOLE | BIZE C | F CASING | WEIGHT PER FO | ют | SETTING D | EPTH | 1 | QUANTITY OF CEMENT | | |
| 8-3/4 | 7'' | | 23 | | 120 | | 60 sx | x - circulate | | |
| 6-1/4 | 2.8 | 75'' | 6.4 | | 4000 | | | sx -to cover Ojo Alamo | | |
| | | | | | | | 03 | | 1 | |
| | l | | | į | | | | | - | |
| | | | | | | | | • | • | |
| | | | | | • | | | | | |
| Prot | nose to | drill wit | th mud r | iri ma | achanica. | 1 1000 | coloc | tivoly norfe- | ato | |
| Propose to drill with mud, run mechanical logs, selectively perforate, test, and sand/water frac the Pictured Cliffs Formation. BHP is not | | | | | | | | | | |
| | | | 800 psi. | FIC | tuted CI | 1115 F | ormatio | и. рпг 15 | пот | |
| e x Dt | ected to | CXCEEU | COU DSI. | | | | | | | |

A 10" 3000 psi WP and 6000 psi test double gate BOP with blind and pipe rams will be used for blowout prevention.

The gas is dedicated to El Paso Natural Gas Company.

DEC - 71983

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 2

| reventer program, if any. | | |
|--|-----------------------------------|--------------------------|
| 8IGNED CUTTIS 1 LINTE | TITLE Agent | APPROVED |
| (This space for Federal or State office use) | | |
| PERMIT NO. | APPROVAL DATE | AS AMENDED |
| APPROVED BY | TITLE | PEG 0 5 1983 |
| NWU-3-15 | *See Instructions On Reverse Side | PARMINGTON RESOURCE AREA |

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. UOX 2088

Form C-107

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 kertsed 10-1-.

| | A11 d | latences must be fr | om the cuter from | artes of the Brott | m. | * |
|-------------------------------------|---|--|------------------------------------|--------------------|---|---|
| Operator Mine | l, Inc. | | Legae Cayia | 15 | | Well No. |
| Unit Letter Sect | ion Tow | nship | Range | County | | |
| D | 7 | 25N | 3W | Rio | Arriba | |
| Actual Footage Location | of Well: | | | | | |
| 1190 fee | t from the North | line and | 890 | feet from the | West | line |
| Ground Level Elev: | Producing Formation |) | P∞l | | | licated Acreage: |
| 7277 | Pictured (| liffs | Tapac | 1to | | 53.38 -160 Acres |
| interest and ro 3. If more than on | one lease is ded yalty). ne lease of differ | cated to the wel | ll, outline each a | nd identify the | ownership ther | eof (both as to working |
| If answer is "this form if nec | no," list the ownersessary.) | r is "yes," type of the and tract described the well until all | of consolidation criptions which h | ave actually be | ted (by commu | d. (Use reverse side of nitization, unitization, proved by the Commis- |
| sion. | | | | | ; | ERTIFICATION |
| 890' | Sec. | | DEC - 7198 | עו עו | Name Curtis Position Agent Company Minel, | Ify that the information con- Is true and complete to the owledge and befile. J. Little Inc. 11, 1983 |
| | | 7 | | | shown on this notes of actu under my supe is true and knowledge and Date Surveyed October | 10, 1983 |
| | Scale: 1 | L''=1000' | | | Fred 3: V | Kerr Jr. |