

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Curtis J. Little

3. ADDRESS OF OPERATOR
P.O. Box 1258
Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190' FNL & 890' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☒
FRACTURE TREAT ☐	☒
SHOOT OR ACIDIZE ☐	☒
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) ☐	☐

5. LEASE
SF-080566-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PPC

9. WELL NO.
#1-R

10. FIELD OR WILDCAT NAME
Tapacito

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7-25N-R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-23355

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7727' GR

RECEIVED
FEB 15 1984
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-24-84 Spud 12:00 P.M. Drld. 210' of 9-7/8" hole. Ran 199' of 7" casing & cemented 60 sx. w/2% CaCl, 1/4 lb. Flocele (total slurry 77 cu.ft.). Circulated 3 bbls. cement to surface. Plug down 10:00 P.M. WOC. Pressure tested to 500 PSI; held OK.

TOTAL depth 4000
2-4-84 Ran 131 jts. 2-7/8" 6.5 lb. EUE to 3982' GL. PBTD 3972'. Cemented w/1000 gal. Howco FloChek, 500 sx. 50-50 Poz, 6% gel, 6 1/4 lb. gilsonite & 1/2 lb. Flocele, and 90 sx. Class B (total slurry 986 cu.ft.). Plug down 6:40 A.M. 2-5-84. Pressure tested to 3300 psi. Held OK. Spotted 100 gals. MSA acid on top of plug. Ran cement log. Top cement 400'. WOC.

2-7-84 Perf'd 3822-70 and 3876-78 KB w/1 hole per 24". Total 26 holes. Acidized w/500 gal. 7 1/2% HCL w/40 ball sealers. BDP 1000 psi. ISIP 350 psi. Ran junk basket for balls.

SEE OTHER SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Curtis J. Little TITLE Operator DATE 2/14/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 16 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Smn

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Frac w/8250 gals. 75 quality foam w/17500 lbs. sand & 465 MCF
Nitrogen. ATP 2500-3000 psi. Screenout 4000 psi. ISIP
3400 psi. Ran wireline. Top sand 3945'.