



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

June 10, 1987

Mr. Joe Elledge
P.O. Box 111
Farmington, NM 87499

Re: Minel PPC #1R D-7-25N-3W

Dear Mr. Elledge:

Your request to retest the referenced well is approved.

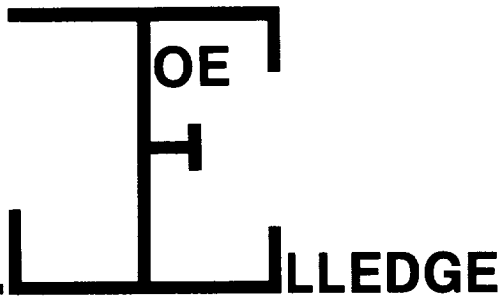
Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

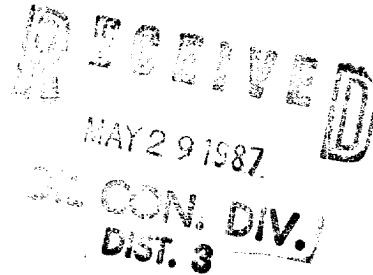
xc: Well File
Operator File
EPG - Eddie Marcum



P.O. Box 111
Farmington, New Mexico 87499
(505) 327-9267
(505) 325-1873 (car 2893)

OIL and GAS PROPERTY MANAGEMENT

May 28, 1986



N.M.O.C.C.
1000 Rio Brazos Road
Aztec, New Mexico 87410

Dear Sirs:

Minel's PPC #1R located in D-7-25-3 of Rio Arriba Co., New Mexico was tested in April and May of 1986, and it had an integrated volume of 8 MCF/D.

In reviewing the production volumes on this well from El Paso's monthly volume statement, it is evident that the 1986 flow chart was not representative of the wells actual production.

Based of the attached production figures, we respectfully request permission to retest the PPC #1R and have the allowable adjusted.

Yours truly,


Joe Elledge
Agent-Minel, Inc.

JLE/1e
CC/ Ed Marcum-El Paso
Minel, Inc.

Attachments

POOL NAME BLANCO S	POOL SLOPE n = .85	FORMATION PICTURED CLIFFS	COUNTY RA
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COMPANY MINEL INC			WELL NAME AND NUMBER PPC #1-R		
UNIT LETTER D	SECTION 7	TOWNSHIP 25	RANGE 3	PURCHASING PIPELINE EL PASO NATURAL GAS CO	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 39.82	TUBING O.D. - INCHES C.000	TUBING I.D. - INCHES C.000	TOP TUBING PERF. - FEET 0
GAS PAY ZONE FROM 3822 TO 3878		WELL PRODUCING THRU CASING X TUBING		GAS GRAVITY 0.665	GRAVITY X LENGTH 25.42
DATE OF FLOW TEST FROM 04/24/86 TO 05/02/86			DATE SHUT IN PRESSURE MEASURED 05/09/86		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWI) 144	(b) Flowing Tubing Pressure (DWI) 0	(c) Flowing Meter Pressure (DWI) 144	(d) Flow Chart Static Reading 144	(e) Meter Error (Item c - Item d) 0	(f) Friction Loss (a-c) or (b-c) C	(g) Average Meter Pressure (Integr.) 143
(h) Corrected Meter Pressure (g+e) 143	(i) Avg. Wellhead Press. $P_i = (h+f)$ 143	(j) Shut-in Casing Pressure (DWI) 297	(k) Shut-in Tubing Pressure (DWI) 0	(l) $P_c = \text{higher value of (j) or (k)}$ 297	(m) Del. Pressure $P_d = 60\% P_c$ 178	(n) Separator or Dehydrator Pr. (DWI) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 8	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 8 MCF/D
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WORKING PRESSURE CALCULATION

$(1-e^{-s})$.169	$(F_c Q_m)^2 (1000)$ 2	$R^2 = (1-e^{-s}) (F_c Q_m)^2 (1000)$ 0	P_i^2 20449	$P_w^2 = P_i^2 + R^2$ USE PT2	$P_w = \sqrt{P_w^2}$ 143
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DELIVERABILITY CALCULATION

$$Q = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_n^2} \right]^n = 8 \left(\frac{56525}{67760} \right)^n = 0.8342^n = 0.8572 = 7 \text{ MCF/D}$$

REMARKS:

SUMMARY

Item h 143 Psia
 P_c 297 Psia
 Q 8 MCF/D
 P_w 143 Psia
 P_d 178 Psia
 D 7 MCF/D

Company MINEL INC
 By ORIGINAL SIGNED
 Title BY
 Witnessed By JOE F. ELLEGG
 Company

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 OIL CON. DIV.
 DIST. 3

CO.CD 23
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EL PASO NATURAL GAS COMPANY
MEASUREMENT DEPARTMENT
POST OFFICE BOX 1492
EL PASO, TEXAS 79978
PHONE:(915) 541-5267
MONTHLY GAS VOLUME STATEMENT

DATE 86-01-08

PAGE 1

MAILEE
48750

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 12

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.730	MCF @ PB COEFFIC	MCF @ PB 14.65 #	MCF @ PB 14.73 #	MCF @ PB 15.025#	FLOW HOURS	DAYS OPER
7507901	DELTA #2	132.45	37	.9991	1145	136	136	136	133	552.0	24.0
7528501	YAFFEE #2	149.40	48	.9988	1307	488	490	488	479	384.7	16.0
7572901	PPC #2	142.30	44	.9989	1153	235	235	235	230	493.3	30.6
9465601	CAYIAS #1	151.30	37	.9992	1222	563	566	563	552	386.1	16.1
9496501	PPC #1R	143.80	44	.9989	1257	1370	1372	1370	1343	745.0	31.0

REPORT TOTAL

2792 2804 2792 2737

000 506.14

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MONTHLY GAS VOLUME STATEMENT

DATE 86-02-07

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MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 01

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ COEFFIC 14.73D @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
7507901	DELTA #2	126.45	37	.9991	1151	116	132	116	113	632.1 31.3
7528501	YAFFEE #2	156.90	55	.9985	1307	217	283	219	213	270.4 11.3
7572901	PPC #2	137.80	46	.9988	1153	258	298	259	253	186.5 30.8
9465601	CAYIAS #1	168.30	33	.9994	1222	192	235	193	188	149.8 6.2
9496501	PPC #1R	141.80	41	.9990	1257	1490	1873	1498	1461	751.5 31.3
REPORT TOTAL						2273	2821	2285	2228	

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

Cayias #1
CF 010009 *4102566*
5934134

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EL PASO NATURAL GAS COMPANY
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MONTHLY GAS VOLUME STATEMENT

DATE 86-03-07

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MAILEE
48750

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 02

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
7507901	DELTA #2	125.95	39	.9990	1151	132	151	132	129	635.6	28.5
7528501	YAFFEE #2	144.40	60	.9981	1307	155	203	156	152	142.1	5.9
7572901	PPC #2	134.55	50	.9986	1153	269	311	270	263	278.1	27.6
9465601	CAYIAS #1	0.00	0	.0000	1222	0	0	0	0		
9496501	PPC #1R	136.80	41	.9990	1257	1233	1550	1240	1209	671.5	28.0
REPORT TOTAL							1789	2215	1798	1753	

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1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

Handwritten notes:
010057 - 119-5162
010056A - 119-5162
010056B - 119-5162

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MONTHLY GAS VOLUME STATEMENT

DATE 86-04-08

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MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 03

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ COEFFIC 14.73D @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER	
7507901	DELTA #2	117.70	45	.9987	1151	176	202	176	172	747.1	31.1
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0		
7572901	PPC #2	136.05	52	.9985	1151	451	519	454	442	456.8	31.0
9465601	CAYIAS #1	0.00	0	.0000	1222	0	0	0	0		
9496501	PPC #1R	137.80	48	.9987	1257	1176	1478	1182	1153	737.7	30.7
REPORT TOTAL						1803	2199	1812	1767		

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

280.39 410.653673
280.3667 59.2021

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DATE 86-05-07

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MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 04

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.730	COEFFIC @14.730	DKTHERM* @14.730	MCF @ PR @14.65 #	MCF @ PR @15.025#	FLOW HOURS	DAYS OPER
0383201	CAYIAS #1 & NZ #1 94-656-55 & 95-756-55	0.00	0	.0000	0	(1) 2325	2841	2338	2279	692.7	
7507901	DELTA #2	119.03	53	.9982	1151	111	128	111	109	430.8	18.0
7528501	YAFFEE #2	142.40	68	.9975	1308	286	374	287	280	342.9	15.3
7572901	PPC #2	128.30	60	.9979	1151	307	353	309	301	261.5	15.9
9465601	CAYIAS #1 TR TO 94-656-55 4-29-86					0	0	0	0	0.0	29.0
9465655	CAYIAS #1 95-756-55 & 03-832-01					0	0	0	0		29.0
	STATION CURRENT MO. VOLUME	0.00	0	.0000	1222	0	0	0	0		
9496501	PPC #1R	131.80	51	.9985	1165	902	1051	907	884	712.3	29.7

REPORT TOTAL

3931 4747 3952 3853

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

(1)

CAYIAS #1

112.40 15.025#

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MONTHLY GAS VOLUME STATEMENT

DATE 86-06-06

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ALBUQUERQUE, NM 87108
BUS MO 05

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	CAYIAS #1 & NZ #1										
	94-656-55 & 95-756-55	0.00	0	.0000	1218	3311	4032	3329	3246	741.7	
7507901	DELTA #2	0.00	0	.0000	1151	0	0	0	0		
7528501	YAFFEE #2	166.90	77	.9971	1308	164	215	165	161	193.1	8.0
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R	155.30	54	.9986	1165	870	1013	875	853	457.4	24.1
REPORT TOTAL							4345	5260	4369	4260	

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1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

38

3246
1018 - C1
2228 - NZ1

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MONTHLY GAS VOLUME STATEMENT

DATE 86-07-08

PAGE 1

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MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 06

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ COEFFIC 14.73D @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	CAYIAS #1 & NZ #1									
	94-656-55 & 95-756-55	0.00	0	.0000	1218	3404	4146	3423	3337	712.3
7507901	DELTA #2	0.00	0	.0000	1151	0	0	0	0	
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0	
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0	
9465655	CAYIAS #1									
	95-756-55 & 03-832-01									
	86-05-01 06-01	11.30	0	.0000	1218	1039	1266	1045	1019	
	TOTAL ADJUSTMENTS					1039	1266	1045	1019	
	STATION CURRENT MO. VOLUME	0.00	0	.0000	1218	0	0	0	0	
	STATION M-T-D TOTAL VOLUME					1039	1266	1045	1019	
9496501	PPC #1R	160.30	63	.9981	1165	1003	1168	1009	983	665.9
9575655	NZ #1									29.7
	94-656-55 & 03-832-01									
	86-05-01 06-01	11.30	0	.0000	1218	2272	2767	2284	2227	
	TOTAL ADJUSTMENTS					2272	2767	2284	2227	
	STATION CURRENT MO. VOLUME	0.00	0	.0000	1218	0	0	0	0	
	STATION M-T-D TOTAL VOLUME					2272	2767	2284	2227	
REPORT TOTAL						7718	9347	7761	7566	

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

Decker

3337
3244
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3246

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EL PASO NATURAL GAS COMPANY
MEASUREMENT DEPARTMENT
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MONTHLY GAS VOLUME STATEMENT

DATE 86-08-07

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MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 07

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	CAYIAS #1 & NZ #1 94-656-55 & 95-756-55 CHROMO ANALYSIS CORR										
	86-03-25 04-10	132.30	52	.0000	1218	653	795	657	640		
	86-03-25 04-10	132.30	52	.0000	1222	-649	-793	-653	-636		
	86-04-10 04-24	141.30	50	.0000	1218	1686	2054	1695	1653		
	86-04-10 04-24	141.30	50	.0000	1222	-1676	-2048	-1685	-1643		
	TOTAL ADJUSTMENTS					14	8	14	14		
	STATION CURRENT MO. VOLUME	0.00	0	.0000	1218	3689	4494	3709	3617	729.6	
	STATION M-T-D TOTAL VOLUME					3703	4502	3723	3631		
7507901	DELTA #2	0.00	0	.0000	1151	0	0	0	0		
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9465655	CAYIAS #1 95-756-55 & 03-832-01 REALLOCATE APR 86 VOLS										
	86-04-01 05-01	11.30	0	.0000	1222	1299	1587	1306	1274		
	86-04-01 05-01	11.30	0	.0000	1222	-1026	-1254	-1032	-1006		
	TOTAL ADJUSTMENTS					273	333	274	268		
	STATION CURRENT MO. VOLUME	0.00	0	.0000	1218	0	0	0	0		
	STATION M-T-D TOTAL VOLUME					273	333	274	268		
9496501	PPC #1R	97.80	65	.9968	1165	1882	2193	1893	1845	701.9	31.2
9575655	NZ #1 94-656-55 & 03-832-01 REALLOCATE APR 86 VOLS										
	86-04-01 05-01	11.30	0	.0000	1222	1026	1254	1032	1006		
	86-04-01 05-01	11.30	0	.0000	1222	-1299	-1587	-1306	-1274		
	TOTAL ADJUSTMENTS					-273	-333	-274	-268		
	STATION CURRENT MO. VOLUME	0.00	0	.0000	1218	0	0	0	0		
	STATION M-T-D TOTAL VOLUME					-273	-333	-274	-268		
REPORT TOTAL						5585	6695	5616	5476		

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EL PASO NATURAL GAS COMPANY
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PHONE:(915) 541-5267
MONTHLY GAS VOLUME STATEMENT

DATE 86-09-08

PAGE 1

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48750

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 08

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	CAYIAS #1 & NZ #1 94-656-55 & 95-756-55	0.00	0	.0000	1218	5096	6206	5124	4997	745.7	31.1
7507901	DELTA #2	0.00	0	.0000	1151	0	0	0	0		
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R										8.0
	INTEGRATION CORR										
	86-07-10 07-25	41.30	64	.0000	1165	-1385	-1614	-1393	-1358		
	86-07-10 07-25	157.30	64	.0000	1165	458	534	461	449		
	TOTAL ADJUSTMENTS					-927	-1080	-932	-909		
	STATION CURRENT MO. VOLUME	168.80	73	.9975	1165	765	891	769	750	612.0	31.5
	STATION M-T-D TOTAL VOLUME					-162	-189	-163	-159		
	REPORT TOTAL					4934	6017	4961	4838		

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EL PASO NATURAL GAS COMPANY
MEASUREMENT DEPARTMENT
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EL PASO, TEXAS 79978
PHONE:(915) 541-5267
MONTHLY GAS VOLUME STATEMENT

SEPT 84

DATE 86-10-07

PAGE 1

MAILEE
48750

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 09

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ COEFFIC 14.73D @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER	
0383201	CAYIAS #1 & NZ #1 94-656-55 & 95-756-55	0.00	0	.0000	1218	3262	3973	3280	3198	564.9	29.5
7507901	DELTA #2	0.00	0	.0000	1151	0	0	0	0		
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R	159.80	65	.9980	1165	981	1143	987	962	545.7	23.7
REPORT TOTAL						4243	5116	4267	4160		

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PAGE 1

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MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 10

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	CAYIAS #1 & NZ #1 94-656-55 & 95-756-55	0.00	0	.0000	1218	4273	5204	4296	4189	742.6	30.9
7507901	DELTA #2	0.00	0	.0000	1151	0	0	0	0		
7528501	YAFFEE #2	155.40	55	.9985	1308	5	7	5	5	3.0	0.1
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R	136.80	56	.9983	1165	1014	1182	1019	994	729.2	31.4
REPORT TOTAL							5292	6393	5320	5188	

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

CO.CD 23
RPT ASQ

EL PASO NATURAL GAS COMPANY
MEASUREMENT DEPARTMENT
POST OFFICE BOX 1492
EL PASO, TEXAS 79978
PHONE:(915) 541-5267
MONTHLY GAS VOLUME STATEMENT

DATE 86-12-05

PAGE 1

MAILEE
48750

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 11

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	CAYIAS #1 & NZ #1 94-656-55 & 95-756-55	0.00	0	.0000	1218	9936	12102	9991	9741	714.8	29.8
7507901	DELTA #2	0.00	0	.0000	1151	0	0	0	0		
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9465601	CAYIAS #1 TR TO 94-656-55 4-29-86					0	0	0	0	0.0	
9465655	CAYIAS #1 95-756-55 & 03-832-01					0	0	0	0		
	STATION CURRENT MO. VOLUME	0.00	0	.0000	1246	0	0	0	0		
9496501	PPC #1R	150.30	45	.9989	1165	930	1083	935	912	695.8	30.0

REPORT TOTAL

10866 13185 10926 10653

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EL PASO NATURAL GAS COMPANY
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MONTHLY GAS VOLUME STATEMENT

DATE 87-01-09

PAGE 1

MAILEE
48750

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 12

METER	METER STATION NAME ADJ. DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	MINEL CPD 94-656-55 & 95-756-55	0.00	0	.0000	1279	19181	24532	19286	18806	685.0	30.5
7507901	DELTA #2	186.03	40	.9993	1151	245	282	247	240	235.0	9.8
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R	144.30	41	.9991	1165	855	996	860	839	713.1	30.7
REPORT TOTAL						20281	25810	20393	19885		

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

Feb 1987 Gas Clear by El Paso

Darryl Sturice 915 541 5689

well on spot

meter 0383201 CPD.

94 656-55 95-756-55

*Carriers #1
NZ #1
NZ #2*

meter 7494501 PPC #1R

*Darryl Sturice
232*

Delivery # 95, D.V.

NZ #1 4739

#2 4739

CO.CD 23
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DATE 87-05-07

PAGE 1

MAILEE
48750

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 04

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ COEFFIC 14.73D @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER	
0383201	MINEL CPD 94-656-55 & 95-756-55	0.00	0	.0000	1202	11811	14197	11876	11580	392.1	16.3
7507901	DELTA #2	0.00	0	.0000	1127	0	0	0	0		
7528501	YAFFEE #2	0.00	0	.0000	1309	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R	142.80	48	.9988	1193	809	966	813	794	653.9	30.2
REPORT TOTAL						12620	15163	12689	12374		

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

Call Change - add

14.73
1127 36%
1127 74%
1127

15.025
#1 11580
#2 8500
12374

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MONTHLY GAS VOLUME STATEMENT

DATE 87-04-07

PAGE 1

MAILEE
48750

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 03

METER	METER STATION NAME ADJ. DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	MINEL CPD 94-656-55 & 95-756-55	0.00	0	.0000	1279	20310	25976	20422	19912	721.2	30.1
7507901	DELTA #2	0.00	0	.0000	1127	0	0	0	0		
7528501	YAFFEE #2	0.00	0	.0000	1309	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R	140.80	42	.9990	1165	684	796	687	671	468.9	19.5

REPORT TOTAL 20994 26772 21109 20583

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

14.730 / NZ # 1 4368
2 14505
19082
20310
563
0.845

14.73 South FLO
NZ # 1 - 4368 = 20579.2
2 14505 721.2
20873
Cayias # 1 = - 0 -

1 4368
2 14505
20873
20310
543. stuffed?
will only pay on 20310

Henry Rojas

915 541 3710

19912 x .205 = 4079
19912 x .275 = 5475
14635
19412

NZ # 1 44 5384.15
2 14927.85

90 472

CO.CD 23
RPT ASQ

EL PASO NATURAL GAS COMPANY
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MONTHLY GAS VOLUME STATEMENT

DATE 87-03-06

PAGE 1

MAILEE
48750

BUS MO 02

MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	MINEL CPD 94-656-55 & 95-756-55	0.00	0	.0000	1279	19451	24877	19558	19070	643.5	27.8
7507901	DELTA #2	137.70	55	.9983	1127	50	56	50	49	107.7	4.5
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R	141.30	36	.9992	1165	947	1103	952	928	600.8	28.0
REPORT TOTAL							20448	26036	20560	20047	

* - VARIANCE IN NUMBER OF CHART PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

304
25.9

EL PASO NATURAL GAS COMPANY
MEASUREMENT DEPARTMENT
POST OFFICE BOX 1492
EL PASO, TEXAS 79978
PHONE:(915) 541-5267
MONTHLY GAS VOLUME STATEMENT

DATE 87-02-06

PAGE 1

MAILEE 48750
MINEL INC.
457-C WASHINGTON SE
ALBUQUERQUE, NM 87108

BUS MO 01

METER	METER STATION NAME ADJ.DATE (ON/OFF)	AVG PSIA	AVG TEMP	BTU FACTOR	BTU @ 14.73D	COEFFIC @14.73D	DKTHERM* @14.73D	MCF @ PB @14.65 #	MCF @ PB @15.025#	FLOW HOURS	DAYS OPER
0383201	MINEL CPD 94-656-55 & 95-756-55	0.00	0	.0000	1279	14130	18072	14207	13853	520.7	30.7
7507901	DELTA #2	150.45	41	.9991	1151	294	339	296	288	500.6	20.9
7528501	YAFFEE #2	0.00	0	.0000	1308	0	0	0	0		
7572901	PPC #2	0.00	0	.0000	1151	0	0	0	0		
9496501	PPC #1R	169.30	31	.9994	1165	877	1021	882	860	529.2	24.1

REPORT TOTAL 15301 19432 15385 15001

* - VARIANCE IN NUMBER OF CL RT PERIODS COULD RESULT IN DKTH ROUNDING DIFFERENCES FOR VOLUME AND BTU.
1 - BTU FACTOR USED ONLY FOR -AS DELIVERED- CONTRACTS.

code - 01

2/25 - 11

Rain & Andy
Lucy Rucklebus
RUCKLEBUS
Patty Milner - supervisor

Henry Rojas 915 541-3716

Supervisor
Bob Lendell 541 3501

Recent check \$ 1379.70

NZ #1 14130
NZ #2 2441 #1
11489 #2

18072
1001
13853
2441 NZ 1
11212 #2