

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-081296

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Gavilan #2

10. FIELD AND POOL, OR WILDCAT

Gav. Mancos/~~DK/Grnhn~~ ^{Gavilan}

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-25N-2W, J

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

E. Alex Phillips

3. ADDRESS OF OPERATOR

1200 Philtower Bldg., Tulsa, OK 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1846 FEL and 1827 FSL
Section 26, T25N, R2W, NMPM

BUREAU OF LAND MANAGEMENT
HARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7404

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/29 - 10/31/84 Pump Test Gallup and flow test Dk/Grnhn
11/01 - 11/13/84 Continued well testing ; Dk/Grnhn loading up, Gallup isn't pumping
11/14/84 MIRU Well Tech and POH w/rods and tubing on short string (Gallup)
11/15 - 11/18/84 Attempted to kickoff long string, blew down with N2 (recovered mud, sand and water)
11/19 - 11/20/84 Re-perf'ed Gallup interval, 25 holes @ 1' above originals. Tested natural. Found no increase and treated Gallup @ 10 BPM down tubing with Westerns MRS-1. Used 6,000 gals.(23,000 gallons foam) ISDP was 3,600#, 1 hour later 2,000#.
11/20/84 Flowing and swabbing Gallup

DEC 10 1984

OIL FIELD DIV.
DIST. 9

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Alex Phillips

TITLE Operator Representative

DATE Nov. 29, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 07 1984

HARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side