

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)
BLM

Form approved
Budget Bureau No. 1004-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL SF-081296
2. NAME OF OPERATOR NM&O Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE
3. ADDRESS OF OPERATOR 2200 Philtower Building, Tulsa, OK 74103-4147		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,846' FEL and 1,827' FSL		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. Gavilan #2
15. ELEVATIONS (Show whether SF, ST, OR SL.) 7,404		10. FIELD AND FOOT, OR WILDCAT Gavilan Mancos Blanco Mesaverde
		11. SEC., T., R., M., OR ALN. AND SURVEY OR AREA Sec. 26-T25N-R2W-J
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	
(Other)			
PCLL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recommendation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones next to this work.)

Due to uneconomical status of the Gallup interval, this 20 NE was temporarily abandoned on 11/19/90 with a 7" Elite Plug with 5' of cement on top. Plug and cement were tested to 3,800# SP. The Mesaverde was squeezed from 5,200' with 200 sx class B, and tested to 3,500#. The operator then perforated the Mesaverde from 5,653' to 5,668' with 15 spf and frac'd down 7" csg @ 30 BPM. ATP was 850#. ISDP was 700#, used 82,500# 20/40 sand and flowed back load.

Tested well @ 600 MCFPD for 40½ hours on ORIFICE Well Tester. Well shut-in for market nomination and completion report.

RECEIVED

APR 24 1991

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Christopher L. Phillips

TITLE Vice-President

ACCEPTED FOR RECORD

DATE 4-1-91

(This space for Federal or State office use)

APR 17 1991

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA

BY