UNITED STATES

BUBMIT IN TRIPLICATES

(Other Instructions on re-Budget Bureau No. 1004-0135 Expires August 31, 1985 Form 3160-5 5. LEASE DESIGNATION AND SERIAL NO. (November 1983) (Formerly 9-331) BUREAU OF LAND MANAGEMENT SF 081296 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL X S. FARM OR LEADE NAME NAME OF OPERATOR Mesa Grande Resource <u>Gavilan</u> 1/2 NM&O Operating Company 9. WBLL NO. 3. ADDRESS OF OPERATOR LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface 1301 Philtower Building Gavilan, Greenhorn, Graneros Dakota/Gavilan Mancos SURVEY OR AREA (J) 1846 FEL & 1827 FSL Section 26-T25N-R2W 12. COUNTY OR PARISH 18. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM Rio Arriba 7404 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16 NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING PRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT<sup>6</sup> SHOOTING OR ACIDIZING ABANDON\* zone SHOOT OR ACIDIZE CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Beport and Log form.) REPAIR WELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \* By this notice Operator intends to Plug and Abandon the Greenhorn, Graneros, Dakota Perorations as follows:

Sting into packer @ 7150' pump 10 bbls. water then 160 sx (192  ${\rm ft}^3$ ) to squeeze from 7,213'-7,998'. Displace 2 bbl. below packer to 7,213 and pull out of packer. SD.

Sting back into packer and pressure test squeeze to 2,500#.

Raise tbg. to 6,860' and install plunger in the Gallup.

Note: The interval to be Plugged and Abandoned will produce only water with some 12-15.

Water production on the last test was 60 BPD est. to pit.

JUN 0 8 1989 OIL CON. DIV

		APPROVED	
18. I hereby certify that the foregoing in true and correct	TITLE Vice President	DATE 5-2-6-9	
(This space for Federal or State office use)		JUN 01 1989	
APPROVED BY	FITLE FINOCC	AREA MANAGER	
• <b>•</b>	See Instructions on Reverse Side	FARMINGTON RESOURCE AREA	