

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>MESA GRANDE RESOURCES, INC</i> <i>% N M & O Operating Company</i>	8. FARM OR LEASE NAME <i>GAUILAN</i>
3. ADDRESS OF OPERATOR <i>1301 Philtower Bldg, Tulsa, OKLA. 74103</i>	9. WELL NO. <i>#2</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>(5) 1,846 FEL & 1,828' FSL</i>	10. FIELD AND POOL, OR WILDCAT <i>GAUILAN, GREENHORN, GRANEROS, DAKOTA/GAUILAN MANCO</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) <i>7404</i>
	12. COUNTY OR PARISH <i>Rio Arriba</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator Plugged & Abandoned the DAKOTA, GRANEROS, GREENHORN perforations with 175 sacks of Class H Neat Cement on May 31, 1989. Slurry was displaced 2 BB6 Below the Packer @ 7,150' & the squeeze was tested to 3,500# (Static) Surface Pressure for 14 HR.

THE Rods & Pump JACK were salvaged. & a Hunter Lift System was installed on the Gallup interval.

RECEIVED

JUN 16 1989

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED *Charles R. Phillips*

TITLE *VP - Operations* DATE *6-13-89*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE *JUL 13 1989*

FARMINGTON RESOURCE AREA
BY *SMH*

*See Instructions on Reverse Side