

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 4289, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1775'S, 1840'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6798' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 078882

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

342

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-25-N, R-6-W
N.M.P.M.

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5-24-84 T.D. 6555'. Ran 209 joints 4 1/2", 11.6#, K-55 production casing (6543')
set at 6554'. Float collar set at 6538', stage tools set at 2877' and
5522'. Cemented first stage w/277 cu. ft. cement, second stage w/486
cu. ft. cement, third stage w/389 cu. ft. cement. W.O.C. 18 hours. Top
of cement at 1625'.

R

JUN 08 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED M. B. Susco

TITLE Petroleum Engineer

DATE May 30, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JUN 07 1984

NNMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
RV smm