

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078882
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME Canyon Largo Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1775'S, 1840'W		8. FARM OR LEASE NAME Canyon Largo Unit
14. PERMIT NO.		9. WELL NO. 342
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6798' GL		10. FIELD AND POOL, OR WILDCAT Devils Fork GallupEx
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-25-N, R-6-W NMPM
		12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

SUBSEQUENT REPORT OF:

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

REPAIRING WELL

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ALTERING CASING

REPAIR WELL

CHANGE PLANS

(Other)

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-23-84 PBSD 6538'. Tested casing to 4800 psi, ok. Perforated 6474-6503'. 6439-69', 6372-96', 6334-58', 6306-30', 6280-90', 6204-52', 6176-99' w/ 12 spze. Fraced with 102,600# 20/40 sand and 116,800 gallons treated water. Flushed with 4050 gallons.

6-24-84 Perforated 6132-54', 6090-6101', 5997-6038', 5881-94', 5850-67', 5821-30', 5766-85' with 10 spz. Fraced with 45,000# 20/40 sand and 57,520 gallons treated water. Flushed with 7560 gallons.

Perforated 5702-38', 5638-5517', 5332-48', 5226-61' with 10 spze. Fraced with 39,500# 20/40 sand and 57,900 gallons treated water. Flushed with 3400 gallons.

RECEIVED
JUL 31 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James Bradfield

Drilling Clerk

July 26, 1984

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 30 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SMM