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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1207	
7. Unit Agreement Name --	
8. Farm or Lease Name Farming "E"	
9. Well No. #3F	
10. Field and Pool, or Wildcat Basin Dakota	
12. County Rio Arriba	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Getty Oil Company	2. Address of Operator P.O. Box 3360, Casper, WY 82602-3360	3. Location of Well UNIT LETTER <u>F</u> <u>1160</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.
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15. Elevation (Show whether DF, RT, GR, etc.) 6444' GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL UP ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change Plans - Amend APD	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Getty Oil Company proposes to amend the approved APD for this well as follows:

The 8 5/8" surface casing is expected to be cemented with 203 sx. or 240 cu. ft. of cement to surface.

The 5 1/2" production casing will still be cemented in three stages. The D.V. tools will be set at 3600' and 1800' (instead of 4500' and 2100') with cement tops expected to be at 3600', 1800', and surface. Cement volume is expected to be 1002 sx. or 1768 cu. ft. of cement total.

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APR 23 1984  
OIL CON. DIV.  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Area Superintendent DATE 4-18-84

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE APR 23 1984

CONDITIONS OF APPROVAL, IF ANY: