

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1207
7. Unit Agreement Name -----
8. Farm or Lease Name Farming "E"
9. Well No. #3F
10. Field and Pool, or Wildcat Basin Dakota
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 3360, Casper, WY 82602 4. Location of Well UNIT LETTER F 1160 FEET FROM THE North LINE AND 790 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24N RANGE 6W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6444' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL UP ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Spud and set surface casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded at 4:00 p.m. on 5-10-84

Ran surface casing as follows:

Hole Size: 12 1/4"

Casing Size: 8 5/8"

Wt #/ft. & Grade: 24#, K-55

Depth Set: 304'

Cementing Information: Cemented with 207 cubic feet of Class "B" cement with 2% CaCl₂ and 1/4 #/sk cellophane. Plug down at 11:15 p.m. 5-10-84. Circulated out 10 bbl cement at surface. Pressure tested casing to 1200 psi for 30 minutes - held OK.

RECEIVED
MAY 16 1984
OIL CON. DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Area Superintendent DATE 5-11-84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ SUPERVISOR DISTRICT # _____ DATE MAY 16 1984

CONDITIONS OF APPROVAL, IF ANY: