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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E-1207</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator Getty Oil Company</p> <p>3. Address of Operator P.O. Box 3360, Casper, Wyoming 82602</p> <p>4. Location of Well UNIT LETTER <u>F</u> <u>1160</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24N</u> RANGE <u>6W</u> NMPM.</p>	<p>7. Unit Agreement Name -----</p> <p>8. Farm or Lease Name Farming "E"</p> <p>9. Well No. #3 F</p> <p>10. Field and Pool, or Wildcat Basin Dakota</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6444' GR</p>	<p>12. County Rio Arriba</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OF ALTERN CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> also	
		OTHER <u>TD and set production casing</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 6850' at 8:00 p.m. on 5-19-84.

Ran production casing as follows:

Hole Size: 7 7/8"

Casing Size: 5 1/2"

Depth Set: 6844'

Wt. #/ft & Grade: 15.5#, 14.0#; K-55

Cementing Information: RU and cemented first stage with 25 bbls 550 cubic feet 65-35 Poz cement with 6% gel, 10% salt, 6 1/4 #/sk gilsonite, and 1/4 #/sk cellophane. Tailed in with 485 cubic feet Class "H" cement with 10% self-stress additive, 0.6% fluid loss additive and 1/4 #/sk cellophane flakes. Opened DV tool at 3794'. Circulated out 20 bbls chemical wash. Cemented 2nd stage with 25 bbl chemical wash, 598 cubic feet of 65-35 POZ cement with 6% gel, 10% salt, 6 1/4 #/sk gilsonite, and 1/4 #/sk cellophane. Tailed in with 59 cubic feet of Class "B" cement with 2% CaCl₂, 1/4 #/sk cellophane flakes. Plug down at 11:45 p.m. Open DV@ 1812'. Circulated out 5 bbls good cement at surface. Cemented 3rd stage with 25 bbls chemical wash, 540 cubic feet 65-35 Poz cement with 6% gel, 10% salt, 6 1/4 #/sk gilsonite (OVER)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 5-24-84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 2 DATE MAY 29 1984

CONDITIONS OF APPROVAL, IF ANY:

1/4 #/sk cellophane. Tailed in with 59 cubic feet Class "B" cement with 2% CaCl_2 and 1/4 #/sk cellophane. Circulated out 25 bbls chemical wash and a trace of cement. Plug down at 3:00 a.m. on 5-21-84. Released rig at 4:15 a.m.

Currently we are waiting on a replacement rig for completion operations. Casing test will be performed when completion begins.