7-24-84

DATE \_

Revised 10-1-78 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease ---P. O. BOX 2088 State X DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA FE 5. State Oil & Gas Lease No. FILE U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR la. TYPE OF WELL 8. Farm or Lease Name b. TYPE OF COMPLETION Farming "E" WELL X DEEPEN 9. Well No. 2. Name of Operator #3F Getty Oil Company 10. Field and Pool, or Wildcat 3. Address of Operator Basin Dakota P.O. Box 3360, Casper, Wyoming 4. Location of Well 790 north 1160 I INE AND Rio TWP. 24N RGE. 6W West LINE OF SEC. 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 15. Date Spudded 6450' graded GR 6463' KB 5-19-84 7-12-84 5-10-84 23. Intervals , Rotary Tools
Drilled By : Cable Tools 22. If Multiple Compl., How Many 20. Total Depth 21. Plug Back T.D. '0'-6850' 68501 6803**¹** 25. Was Directional Survey 24. Producing Interval(s), of this completion — Top, Bottom, Name 6583' - 6784' Dakota No 27. Was Well Cored 26. Type Liectric and Other Logs Run CNL; LDT; DIL; CBL-VDL-CCL-GR CASING RECORD (Report all strings set in well) 28. AMOUNT PULLED HOLE SIZE CEMENTING RECORD WEIGHT LB. FT. DEPTH SET CASING SIZE 12 1/4" see attached Mo 8 5/8" 24# 304 7/8" see attached 5 1/2" 14# & 15.5# 68441 TUBING RECORD LINER RECORD 30. 29, PACKER SET DEPTH SET TOP BOTTOM SACKS CEMENT SCREEN SIZE SIZE 2 3/8" 6719**'** ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. Perforation Record (Interval, size and number)
Perf lower with 29, 0.40", 1 spf and 25 gram AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 6725'-6728'; 6733'-6738'; 6760'-6770'; Acidized w/1200 gal 15% HCL 6725'-6784' 6774-76; 6780-84 Perf upper with 38, 0.42" holes, 1 spf, 42 gram Acidized w/1650 gal 15% HCL and 6583'-6700' charges: 6583'-6593'; 6610'-6613'; 6618'-6626'; fraced w/84,550 gal of 70 Quality Foam and 132,000# 6642'-6646': 6692'-6700'. 20-40 sand. **PRODUCTION** Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production SI on 7-19-84 to WOPL Flowing 7-11-84 Water - Bbl. Gas - Oil Ratio Prod'n. For Oil - BPI Gas - MCF Date of Test Hours Tested Choke Size Test Period 77,839 cu ft/bbl 4359 MCFD 12 48/64" 7 7-19-84 3 hours Oil Gravity - API (Corr.) Calculated 24-Gas - MCF Water - Bbl. Oil - Bbl. Casing Pressure Flow Tubing Press. 57.1° 96 56 4359 933 psi Test Witnessed By 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Paul D. Berhost to be sold 35: List of Attachments Cementing record 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Area Superintendent

SIGNED .

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple dompletions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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