## OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ERSY AND MINERALS DEPARTMENT

OILTERNITION
TANTA FE

VILE

VALUE.

CAND OFFICE

TRANSPORTER OIL	REQUEST F	FOR ALLOWABLE	
OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS
Getty Oil Compa	iny		
Address			
Reason(s) for filing (Check prope	Casper, WY 82602-3360		
New Well Change in Transporter of:		Previous cond	) lensate transporter was
Recompletion Change in Ownership		Plateau, Inc.	, now it is Permian Corp.
		densate XX	
$\mathcal{H}$ change of ownership give no and eddress of previous owner			,
DESCRIPTION OF WELL A	IND LEASE	-	
Farming "E"	3F Basin Da	1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1 ' *crc \$1
Location	Datin De	State; 4	XXXXXXXX State E-1207
Unit Letter F :	1160 Feel From The North	_in• and Feet !	From The West
Line of Section 2	Township 24N Range	(11	o Arriba
DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL O		Comat
or monitoral framsporter o	or Condensate XX	Address (Give address to which	approved copy of this form is to be sent)
Permian Corpora	f Casinghead Gas or Dry Gas XX	1.0. box 1528, Denv	er, CO 80201
El Paso Natural	Gas Company	P.O. Box 990, Farmi	approved copy of this form is to be sent) ngton, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 2 24N 6W	Is gas actually connected?	When
this production is commingled	d with that from any other lease or pool	, give commingling order number	
Designate Type of Compl	Louis Walter	New Well Workover Deepe	
Date Spudded	Date Compl. Ready to Prod.		n Plug Back   Same Restv. Dill. Ros
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			SACKS CEREAT
EST DATA AND REQUEST	FOR ALLOWARIE (Text		
IL WELL one First New Oil Run To Tonks		/- / / 100/4/	oil and must be equal to or exceed top ullo
		Producing Method (Flow, pump, go	s lift, etc.)
.ength of Test	Tubing Pressure	Casing Pressure	Choxe Sixe
ctual Pred. During Test	CII - 851s.	Water-Bbls.	Gas+MCF
AS WELL	I control of T		
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
setting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	NCE	CII COMP	
rereby certify that the rules and regulations of the Oil Conservation rision have been compiled with and that the information given the is true and complete to the best of my knowledge and belief.		ll n	CT 26 1984
		APPROVED 001 70 1904 19	
Are in leas and complete to t	ne best of my knowledge and belief.	BY Some	- Janes
n 1		TITLE SUPERVISOR DISTRICT # 3	
(Signature) Area Superintendent		This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with MULE 111.	
10-18-84 (Dair)		Fill out only Sections I II III and III for the sections of amount	
-		well name or number, or transporter, or other such change of condition  Separate Forms C-104 must be filed for each pool in multiple completed wells.	
	'	······································	