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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator Toyogo Exploration and Broduction Inc						Well API No.					
Texaco Exploration and Production Inc.						30 039 23392					
Address 3300 North Butler Farming	gton, New	Mevic	n 87	7401							
Reason(s) for Filing (Check proper box)	<u> </u>	MCAIO	<u></u>	70.	X Othe	x (Please expla	iin)				
lew Well Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion	Oil	_	Dry G	_							
Change in Operator X	Caninghead	Cas	Conde	nate 📋							
If change of operator give name Texa	co Paris	Inc	<u>. </u>	3300 No	th Butler	Farming	<u>gton, New</u>	Mexico	87401		
II. DESCRIPTION OF WELL	ANDIFA	CE.									
Lease Name Well No. Pool Name, Including						ng Formation K			d of Lease Lease No. e, Federal or Fee 215260		
FARMING E	#3 F BASIN DAKOTA				(PRORATED GAS)						
Location			<u> </u>								
Unit LetterD	1160		Feet F	rom The NO	RTH Lin	and790	Fo	et From The	WEST	Line	
00 0411 6111						DIO ADDIDA					
Section 02 Townshi	p 24	N .	Range	, bw	, NI	мрм,	NIO	ANNIDA		County	
III DESIGNATION OF TRAN	SPARTER	OF O	TI. AN	D NATTI	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil, Inc.					P. O. Box 4289 Farmington, NM 87499-4289						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company					P. O. Box 990 Farmington, NM 87499 Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.	Unit	Sec. 2	Twp. 1 24N	Rge.	. •	YES	i wike		KNOWN		
If this production is commingled with that	from any othe	r lease or	pool, g	ive comming	ing order num	ber:					
IV. COMPLETION DATA			,,0								
	an.	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Damb	l	<u> </u>				
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RAB, A1, OA, atc.)						-			- ··· & च -		
Perforations					<u> </u>			Depth Casir	ng Shoe		
								<u> </u>			
	TUBING, CASING AND							DADIO OCHENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 				 						
	 						,-,				
	 										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLI	E							
OIL WELL (Test must be after t	recovery of tol	al volume	of load	d oil and must					for full 24	<i>III</i>	
Date First New Oil Run To Tank	First New Oil Run To Tank Date of Test					ethod (Flow, pr	ump, gas iyi, i	uc.)	1 A R	' \(\)	
Length of Test	This Pressure				Casing Press	ure		JOSK Rize			
Length of less	Tubing Pressure						16	1 Em	1991		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls		- 4	Gas- MCF	122	400	
								10 Mb	Mary	<u> </u>	
GAS WELL								النش	CO.	3	
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conde	asate/MMCF	e decourant and the	Graves	Condinate	m. 41.27	
						784					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size	•		
	J				┧┌──			<u>[</u>			
VI. OPERATOR CERTIFIC						OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							. — . • •	May 2	D.		
is true and complete to the best of my	knowledge at	d belief.		- -	Date	Approve	od.		1991		
2/22 -22	10				Dail	, thhi o ac	· ~	·	Α		
K.M. Willer					By_	By 3.1) d.					
Signature K. M. Miller Div. Opers. Engr.											
Printed Name			Title		Title		SUPE	RVISOR	DISTRICT	13	
April 25, 1991				-4834							
Date		Te	lephone	1.40"	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

