

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

WELL API NO. 3003923392
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No. E-1207
7. Lease Name or Unit Agreement Name FARMING E
8. Well No. 3F
9. Pool Name or Wildcat BASIN DAKOTA (PRORATED GAS)
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 6450

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER []
2. Name of Operator FOUR STAR OIL AND GAS COMPANY
3. Address of Operator 3300 N. Butler Ave., Suite 100 Farmington NM 87401
4. Well Location Unit Letter D : 1160 Feet From The NORTH Line and 790 Feet From The WEST Line
Section 02 Township T24N Range R06W NMPM RIO ARRIBA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [X] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOUR STAR OIL & GAS CO. PLANS TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO ATTACHED PROCEDURE AND WELLBORE DIAGRAMS.

RECEIVED JUL 24 1997 OIL CON. DIV. DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Operating Unit Manager DATE 7/17/97
TYPE OR PRINT NAME Al Davis Telephone No. (505) 325-4397

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 24 1997
CONDITIONS OF APPROVAL, IF ANY: P+A per 16-25-07

NOTIFY AZTEC OCD IN TIME TO WITNESS [Signature]

FARMING E # 3F

PLUG AND ABANDONMENT PROCEDURE

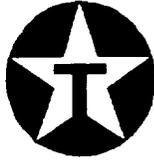
1. Notify the Aztec NMOCD District office at least 24 hours before plugging operations commence (state lease). Test rig anchors and replace as necessary.
2. MIRU well service unit. Install BOP. POOH with 2-3/8" tbg.
3. RIH with 5-1/2" CIBP on tbg or wireline. Set CIBP at 6533'. Fill wellbore with lease produced water. RU Dowell. Spot 100 feet, (6533'-6433', 20 sacks) class G neat cement plug on top of CIBP. POOH. (Dakota plug).
4. TIH with tubing and spot a 100' (20 sacks) balance class G cement plug from 5548' to 5448'. POOH. (Gallup plug).
5. TIH with tubing and spot a 100' (20 sacks) balance class G cement plug from 3798' to 3698'. POOH. (Mesaverde plug).
6. TIH with tubing and spot a 100' (20 sacks) balance class G cement plug from 3108' to 3008'. POOH. (Chacra plug).
7. TIH with tubing and spot a 732' (95 sacks) balance class G cement plug from 2268' to 1536'. POOH. (Pictured Cliffs, Fruitland, Kirtland & Ojo Alamo plug).
8. RU wireline. Perforate 2 squeeze holes at 354'. Open bradenhead valve. Pump into squeeze holes with water and establish circulation to surface if possible. Pump 150 sacks class G cement circulating cement to surface if possible. Leave casing full of cement to surface. 95 sacks to circulate outside casing and 55 sacks to fill inside casing from 354'. (Surface plug).
9. Cut off wellhead. Erect P&A marker. Remove rig anchors or cut off at least 2' below ground level. Clear and clean location.
10. Notify EA to file subsequent sundry.

FARMING E # 3F

Page 2

Capacities:

5-1/2", 14# csg	0.1370 ft ³ /ft	(0.0244 Bbls/ft)
5-1/2", 15.5# csg	0.1336 ft ³ /ft	(0.0238 Bbls/ft)
5-1/2" csg x 7-7/8" hole	0.1733 ft ³ /ft	(0.0309 Bbls/ft)
5-1/2" csg x 8-5/8", 24# csg	0.1926 ft ³ /ft	(0.0343 Bbls/ft)
2-3/8", 4.7# tbg	0.02171 ft ³ /ft	(0.00387 Bbls/ft)
2-3/8" tbg x 5-1/2", 14# csg	0.1062 ft ³ /ft	(0.0189 Bbls/ft)
Class G Neat Cement	1.15 ft ³ /sack	



FARMING E No. 3F

CURRENT COMPLETION

API NUMBER:
30-039-23392

LOCATION:
Unit D, 1160' FNL & 790' FWL
Sec. 2, T24N, R6W
Rio Arriba County, NM

SPUD DATE: 5/10/84

COMPL. DATE: 7/19/84

ELEVATION: 6463' KB

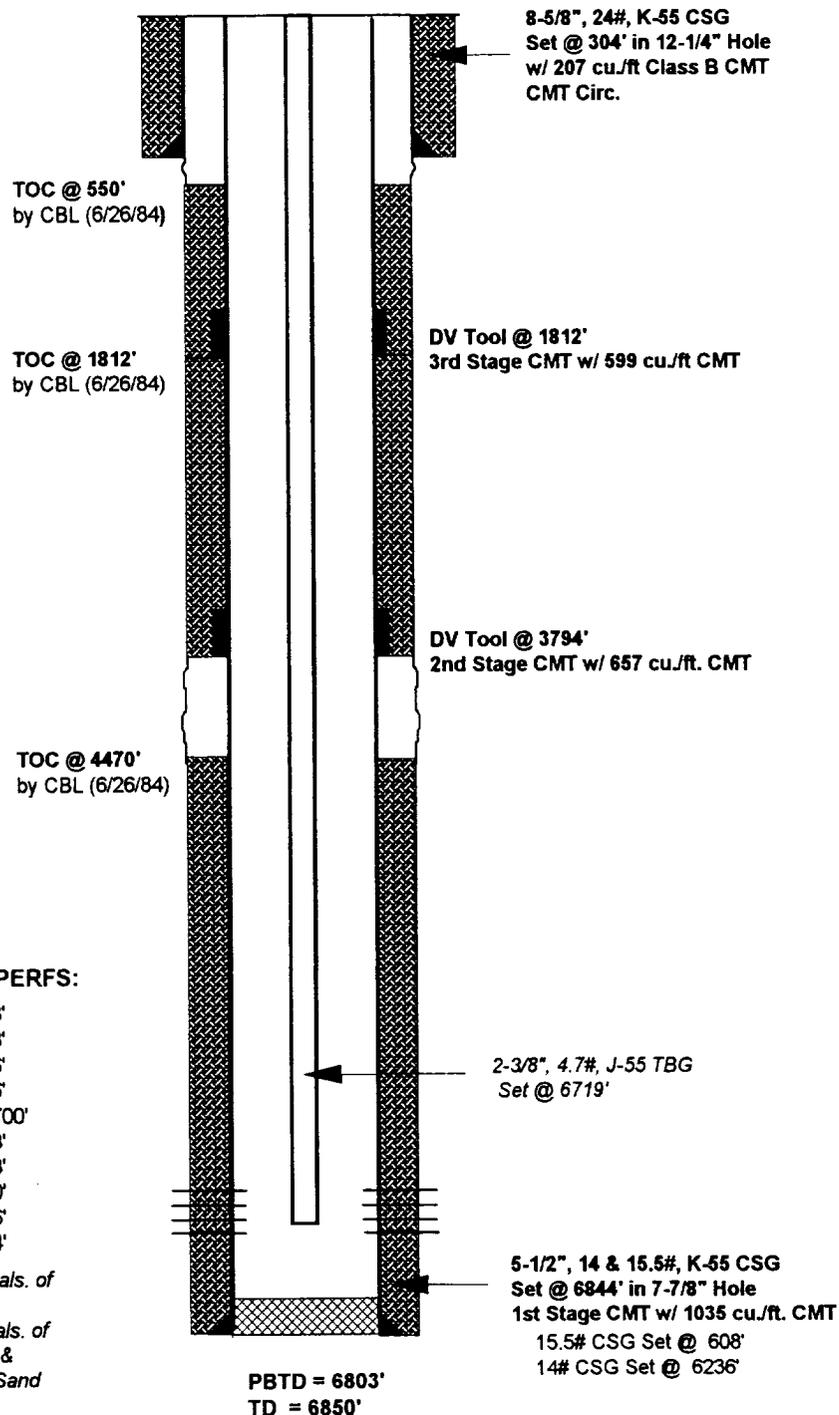
FORMATION TOPS:

Nacimiento Surface
Ojo Alamo 1586'
Kirtland 1780'
Fruitland 1950'
Pictured Cliffs 2218'
Chacra 3058'
Mesaverde 3748'
Gallup 5498'
Dakota 6476'

DAKOTA PERFS:

6583'-93'
6610'-13'
6618'-26'
6642'-46'
6692'-6700'
6725'-28'
6733'-38'
6760'-70'
6774'-76'
6780'-84'

Acidized w/ 2850 Gals. of
15% HCl
Frac'd w/ 84,550 Gals. of
70 Quality Foam &
132,000# 20-40 Sand





FARMING E No. 3F

PLUGGED AND ABANDONED CONDITION

API NUMBER:
30-039-23392

LOCATION:
Unit D, 1160' FNL & 790' FWL
Sec. 2, T24N, R6W
Rio Arriba County, NM

SPUD DATE: 5/10/84
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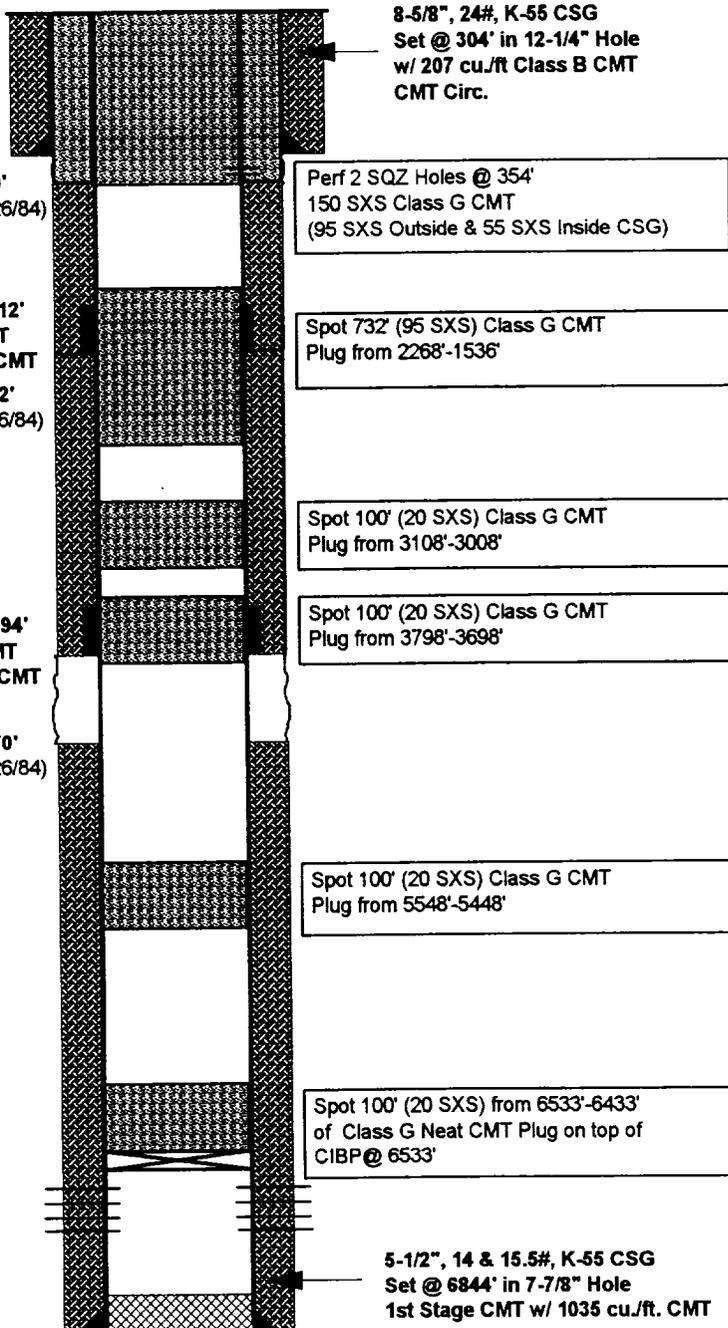
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DAKOTA PERFS:

- 6583'-93'
- 6610'-13'
- 6618'-26'
- 6642'-46'
- 6692'-5700'
- 6725'-28'
- 6733'-38'
- 6760'-70'
- 6774'-76'
- 6780'-84'

*Acidized w/ 2850 Gals. of
15% HCl
Frac'd w/ 84,550 Gals. of
70 Quality Foam &
132,000# 20-40 Sand*



8-5/8", 24#, K-55 CSG
Set @ 304' in 12-1/4" Hole
w/ 207 cu./ft Class B CMT
CMT Circ.

TOC @ 550'
by CBL (6/26/84)

Perf 2 SQZ Holes @ 354'
150 SXS Class G CMT
(95 SXS Outside & 55 SXS Inside CSG)

DV Tool @ 1812'
3rd Stage CMT
w/ 599 cu./ft CMT
TOC @ 1812'
by CBL (6/26/84)

Spot 732' (95 SXS) Class G CMT
Plug from 2268'-1536'

Spot 100' (20 SXS) Class G CMT
Plug from 3108'-3008'

DV Tool @ 3794'
2nd Stage CMT
w/ 657 cu./ft. CMT

Spot 100' (20 SXS) Class G CMT
Plug from 3798'-3698'

TOC @ 4470'
by CBL (6/26/84)

Spot 100' (20 SXS) Class G CMT
Plug from 5548'-5448'

Spot 100' (20 SXS) from 6533'-6433'
of Class G Neat CMT Plug on top of
CIBP @ 6533'

5-1/2", 14 & 15.5#, K-55 CSG
Set @ 6844' in 7-7/8" Hole
1st Stage CMT w/ 1035 cu./ft. CMT

PBTD = 6803'
TD = 6850'