## UNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	SF 078874
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7 UNIT ADDEDATED THE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME # 4004
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 📻 gas 🗇	Canyon Largo: Unit
well Well Other	9. WELL NO. 3585 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
2. NAME OF OPERATOR	337 3376 4 441
Merrion Oil & Gas Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gallup =
P. O. Box 1017, Farmington, New Mexico 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF
below.)	Sec. 5, T24N, R6W
AT SURFACE: 1630' FSL & 790' FWL	12. COUNTY OR PARISH 13. STATE -
AT TOP PROD. INTERVAL:  Same Same	Rio Arriba Co., New Mexico
Same	14. API NO. 글로벌을 원 성통원건
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
, a	15. ELEVATIONS (SHOW_DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0 2 2 3 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
TEST WATER SHUT-OFF	45 45 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
FRACTURE TREAT   SHOOT OR ACIDIZE   T	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES	- 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19
ABANDON*	
(other) Spud, Surface Casing	7 전 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di- measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
Spud 10/6/84.	
Set 5 joints 8-5/8", 24 #/ft., J-55 Surface Cas	sing @ 219' KB with 170 sx
(350.2 cu. ft.) Class B 3% CaCl <sub>2</sub> .	
Circulate 4 Bbls cement to surface.	DECENTA
Pressure test to 600 PSI. Held OK.	IN F @ P T T T T T T T T T T T T T T T T T T
	UV SCTO SINCE
	OCT 2 2 1984
	OIL CON. DIV.
	DIST. 3
	DIST. 9
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the togegoing is true and correct	
SIGNED TITLE Operations Man	nager
(This space for Federal or State offic	
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	PATACCEPTED FOR RECORD
	OCT 1 9 1984
*See Instructions on Reverse Si	ide PAKIERINGTHIN INCOCURVE AKEA

PAKWINGTON RESOURCE AREA