5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF 078922
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	Canyon Largo Unit
reservoir, use rottin 5-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher	Canyon Largo Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	340 a j i i i i i i i i i i i i i i i i i i
Merrion Oil & Gas Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gallup
P. O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 1, T24N; R7W
AT SURFACE: 1850' FSL and 990' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba - Rio New Mexico
AT TOTAL DEPTH: Same	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. 454 1 2521
REPORT, OR OTHER DATA	<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>
	15. ELEVATIONS (SHOW-DF, KDB, AND WD) 6578' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	02/19 GH 20 2
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL MAY 25	Report results of multiple completion or zone
PULL OR ALTER CASING MIAT 2 C	change on Form 9-330.)
CHANGE ZONES BUREAU OF LAND	
ABANDON*	SOURCE AREA THE TOTAL TO
(other) TD, Casing	1
	ာ ကြောင့်ရှိချိန်းကို သွေးသည်။ မြို့သည်။ မြို့သည်။ ကြောင့်ရှိန်းကို သွေးသည်။ မြို့သည်။ မြို့သည်။
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, ectionally drilled, give subsurface locations and
modes and true vertical depths for an markers and zones pertinent	to this work.)*
TD 5909' KB, 5/11/84	
Set 150 joints of 4-1/2", 10.5 #/ft, K-55 casing	6 50001 VP week 50005 are 4005
Class H with 2% gel. 700 sx (1442 cu. ft.) Class	B with 28 Proposition 100 2 (100
ft.) Class B with 2% gel.	S WILL 24 EGONOBIT. 2 100, SX (122 Cu
Temperature survey found top of cement @ 450'.	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	2015年
	_{5 & 1} 984 - ##921 ## 1235#
n a July	
gon	AND METSER TO RECORD
OIL	71. a 7888 48 48 4888
Subsurface Safety Valve: Manu. and Type	0161. 6 日報 18 金属 日本 18 日本
	ON. 3 ON
18. I hereby certify that the foregoing is true and correct	
SIGNED DIEGO Progidant	
SIGNED TITLE President	DATE
(This space for Federal or State office	use) ACCEPTED FOR-RECORD
APPROVED BY	트립스 기가 의용 경험하다
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	2011 V + 400 (1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
ALAGOOD.	FARMINGTON RESCURUE AREA
NMOCC	5.5MM
** • • • • •	RY

*See Instructions on Reverse Side