

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Use also space 17 below.)
At surface
(NW/SE) 1920' FSL, 2120' FEL • Sec 18 • T24N • R7W

14. PERMIT NO. 15. ELEVATIONS (Show whether DT, RT, GR, etc.)
7163' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Escrito Gallup Unit

8. FARM OR LEASE NAME
Escrito Gallup Unit

9. WELL NO.
#25 (~~Elizabeth #8~~)

10. FIELD AND POOL, OR WILDCAT
Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18 T24N R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐

FRAC TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

REPAIR OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRAC TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒ Drilling Progress

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/9/84 to 6/16/84 Drilled 7 7/8" hole to 6156', bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotage Hours	Feet Drilled	Avg per Hour	Deviation
1	Smith	6/10/84	228	4	228	57.0	3/4
2	Smith	6/10/84	1798	8 3/4	1570	179.5	1
3	Smith	6/11/84	2690	8 3/4	892	101.9	1
4	Varel	6/14/84	5225	67 1/4	2535	37.7	3/4
5	Varel	6/16/84	6150	41 1/4	925	22.4	Failed to take

- 6/17/84 • Ran Welex Induction Electric Log and Compensated Density Log. Welex will mail 2 copies to BLM and 2 copies to OCC of each log run.
- 6/18/84 • Advised Tammy at 3:00 A.M. with the BLM answering service that we intended to start cementing long string on this well at about 2:00 P.M. on 6/18/84.
- 6/18/84 • Ran 6153' 11.6# N80 4½" casing. 2 stage cement job as follows:
- 6/18/84 • Stage 1 T.D. to 5077. Ran 10 barrels mud flush. 175 sacks Class H 2% CaCl, 8# salt, ½# flocele, 6¼# gilsonite. Mixed at 15.2#. Yield 1.36 cubic feet per sack or a total of 238 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. Plug pumped at 4:56 P.M.
- 6/18/84 • Stage 2 5077 to surface. Waited 4 hours for stage 1 to set. Ran 10 barrels of water, 1000 gallons of Flo Check, 5 barrels of water. 1600 sacks of 65/35 Class H, 3% gel, 12½# gilsonite, 5.6# salt, 8.2# Calseal. Mixed at 13.35 pounds. Yield 1.68 cubic feet per sack or a total of 2688 cubic feet. Cement was designed to circulate. It circulated 49 Bbls. of cement. Plug pumped at 10:50 P.M.
- 6/19/84 • Riggged drilling rig down. Waiting on cement and completion unit.

Attachments: Copy of deviation test filed with NMOCC on this well on this date.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Boyl TITLE President DATE 6/19/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 27 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY SM