

Form 160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 26 1984

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
(See also space 17 below.)
At surface

(NW/SE) 1920' FSL, 2120' FEL Sec 18 T24N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7163' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

#25 (~~Elizabeth~~ #8)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18 T24N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/12/84 Drilled cement from 4934'-5071' and DV from 5071'-5074'. Drilled cement from 6009'-6125'.

7/13/84 Ran Cement Bond with Gamma Ray Log. Petro Wireline to mail two copies of said log to the BLM and one copy to OCC in Aztec. Determined PBTD is 6118'. Cement tops determined to be as follows: TD to 5484' 2nd stage 5090' to surface as reported on 6/19/84 Sundry Notice. Pressure tested at 3450#'s and held. Perforated with one 3 1/8" .32" select fire shot at 6050', 6026', 6022', 6018', 6014', 6010', 6006', 5910', 5886', 5878', 5818'.

7/14/84 Spotted 2500 gallons of 7 1/2% HCL double inhibited acid. Broke down perforations with a straddle packer.

7/16/84 Treated 82500 gallons of water with 20 gallons Frac Cide II, 84 gallons ASP-522, 217 gallons LT-22, 14000#'s KCL. Sand water foam fracked, (75%) with 251,108 gallons of foam, 650,000#'s 10-20 sand, 4,915,965 standard cubic feet of nitrogen and 385 gallons FRAC FOAM I. Average treating pressure 4200#'s at 30 foam Bbls. per minute. ISIP 2950, 5 min 2800, 15 min 2800, 60 min 2750.

7/19/84 Potentialized well at 101 BOPD, 202 MCF and 13 barrels of frac water on a 19/64 choke.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Byrd

TITLE President

DATE 7/18/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED
CONDITIONS

RECEIVED

TITLE

DATE JUL 27 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Sm

JUL 30 1984

OIL CON. DIV.

Penalty for any person knowingly and willfully to make to any department or agency of the