

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposed drilling of new well or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
BCO, Inc.
3. ADDRESS OF OPERATOR
135 Grant Avenue, Santa Fe, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
at surface
(SE/SE) 450' FSL; 330' FEL Sec 18 T24N R7W
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, CR, etc.)
7218' GR-
7. UNIT AGREEMENT NAME
Escrito Gallup Unit
8. FARM OR LEASE NAME
Escrito Gallup Unit
9. WELL NO.
#26 (Elizabeth #9)
10. FIELD AND POOL, OR WILDCAT
Escrito Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18 T24N R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT.	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Drilling Progress</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PLUG OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/20/84 to 6/27/84 Drilled 7 7/8" hole to 6180', bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. Per Hour	Deviation
1	STC-DTJ	6/20/84	204	4 1/2	204	45.3	3/4
2	STC-DTJ	6/20/84	1920	11	1716	156.0	1 1/2
3	STC-DTJ	6/21/84	2958	13 1/4	1038	78.3	3/4
4	Varel-V527	6/25/84	5007	64 1/4	2049	31.9	1 1/2
5	Varel-V537	6/28/84	6180	66 3/4	1173	17.6	1

6/28/84 • Ran Induction Electric Log, Compensated Density and Dual Spaced Neutron Log. Welox will mail 2 copies to BLM and 1 copy to OCC of each log run.

6/28/84 • Advised Dan Ross at 4:00 P.M. with the BLM that we intended to start cementing long string on this well between 2:00 A.M. and 6:00 A.M. on 6/29/84.

6/28/84 • Ran 6172' 11.6# N80 4 1/2" casing. 2 stage cement job as follows:

6/29/84. Stage 1. T.D. to 5120'. Ran 10 barrels mud flush. 175 sacks Class H 2% CaCl, 8# salt, 1/2# flocele, 6# gilsonite. Mixed at 15.1#. Yield 1.36 cubic feet per sack or a total of 238 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. Plug pumped at 4:36 A.M.

6/29/84 • Stage 2. 5120' to surface. Waited 4 hours for stage 1 to set. Ran 10 barrels of water, 1000 gallons of Flo Check, 5 barrels of water. 1630 sacks of 65/35 Class H, 3% gel, 12 1/2# gilsonite, 5.6# salt, 8.2# Calseal. Mixed at 1335 pounds. Yield 1.68 cubic feet per sack or a total of 2738 cubic feet. Cement was designed to circulate. It circulated 25 Bbls. of cement. Plug pumped at 10:00 A.M.

6/29/84 • Rigged drilling rig down. Waiting on cement and completion unit.

Attachments: Copy of deviation test filed with NMOCC on this well on this date.

18. I hereby certify that the foregoing is true and correct.

SIGNED Harry R. Bugh TITLE President DATE 7/2/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUL 16 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON RESOURCE AREA

RY Sm

*See Instructions on Reverse Side