

1. File
1. HLB
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
BCO, Inc.
3. ADDRESS OF OPERATOR
135 Grant Avenue, Santa Fe, New Mexico 87501
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

BUREAU OF LAND MANAGEMENT
FARMINGTON OFFICE

(SE/SE). 450' FSL; 330' FEL Sec 18 T24N R7W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7218' GR.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7/18/84 Drilled cement from 4897-5127 and DV from 5127-5130. Drilled cement from 6011-6157.
- 7/19/84 Ran Bluejet cement bond variable density log, Bluejet to mail two copies of said log to the BLM and one copy to OCC in Aztec. Determined PBTD is 6152'. Cement tops determined to be as follows: TD to 5474 2nd stage 5130 to surface as reported on 7-2-84 Sundry Notice. Pressure tested at 3400#'s and held. Perforated with one 3 1/8" .32" select fire shot at 6073, 6048, 6044, 6040, 6036, 6032, 6028, 5932, 5918, 5903, 5844.
- 7/20/84 Spotted 2500 gallons of 7 1/2% HCL double inhibited acid. Broke down perforations with a straddle packer.
- 7/23/84 Treated 68040 gallons of water with 20 gallons FRAC CIDE II, 80 gallons ASP-522, 240 gallons LT-22, 14000#'s KCL. Sand water foam fracked, (64%) with 148027 gallons of foam, 300,000 12-20 sand, 3,143,562 standard cubic feet of nitrogen and 26 gallons FRAC FOAM I. Average treating pressure 5500#'s at 36 foam Bbls. per minute. Well sanded off.
- 7/27/84 Potentialled well at 124 BOPD, 248 MCF and 0 Bbls. of frac water.

18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Bugh
(This space for Federal or State office use)

TITLE President

DATE 7/30/84

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 03 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY smm