

5-BLM Farmington
Form 3160-5
(November 1983)
(Formerly 9-331)

1.

File

1-HLB

7 copies

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
SF-080034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUL 18 1984

OIL CON. DIV.
DIST. 2

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(SE/NE) 1840' FNL, 330' FEL

Sec 19 T24N R7W

7. UNIT AGREEMENT NAME
Escrito Gallup Unit

8. FARM OR LEASE NAME
Escrito Gallup Unit

9. WELL NO.
#27 (Federal 3-19 #2)

10. FIELD AND POOL, OR WILDCAT
Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 19 T24N R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, GR, etc.)
7160' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/29/84 Advised Paul Chamberlin with the BLM that we intended to spud the well on 6/29/84 and that we intended to cement surface pipe at 12:01 A.M. on 6/30/84.

6/30/84 Spudded well. Drilled 12 1/4" hole and ran 208 24# 8 5/8" J-55 surface pipe. DV 1/8" at 219. Landed pipe at 219; Cemented with 150 sacks Class B 3% CaCl cement, with 1/4# flocele per sack. Cement had a yield of 1.18 cubic feet per sack or a total of 177 cubic feet of cement was used. Circulated 2 3/4 barrels of cement. Plug down at 4:00 A.M. on 6/30/84.

7/ 2/84 Drilling at 3345'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

TITLE President

DATE 7/3/84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 7 1984

MOCC

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side