

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well or to conduct other operations.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 18 1984

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BCO, Inc.

OIL CON. DIV.
DIST. 3

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Also space 17 below.)
At surface

JUL 10 1984

(SE/NE) 1840' FNL, 330' FEL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

7160' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-080034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

#27 (Federal 3-19 #2)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19 T24N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Drill Progress

(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/30/84 to 7/7/84 Drilled 7 7/8" hole to 6100', bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. per Hour	Deviation
1	HTC-DTJ	6/30	219	3 1/2	219	62.6	1/8
2	Smith-DTJ	7/1	1775	9 3/4	1556	159.6	1
3	Smith-DTJ	7/1	2801	10 1/4	1026	100.1	1
4	Varel-V527	7/4	5081	70 3/4	2280	32.2	1
5	Varel-V537	7/7	6100	53 3/4	1019	19.0	1 1/2

7/8/84 Ran Welex Induction Electric Log and Compensated Density Log. Welex will mail 2 copies to BLM and 1 copy to OCC of each log run.

7/8/84 Advised Rosie at 10:40 A.M. with the BLM answering service that we intended to start cement long string on this well between 9:00 P.M. and 1:00 A.M. on 7/8/84 or 7/9/84.

7/8/84 Ran 6097' 11.6# N80 4 1/2" casing. 2 stage cement job as follows:

7/9/84 Stage 1 T.D. to 4985'. Ran 10 barrels mud flush. 175 sacks Class H 2% CaCl, 8# salt, 1/2# flocele, 6 1/2# gilsonite. Mixed at 15.1#. Yield 1.36 cubic feet per sack or a total of 238 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. Plug pumped at 1:29 A.M.

7/9/84 Stage 2 4985' to surface. Waited 4 hours for stage 1 to set. Ran 10 barrels of water, 1000 gallons of Flo Check, 5 barrels of water. 1685 sacks of 65/35 Class H, 3% gel, 12 1/2# gilsonite. 5.6# salt, 8.2# Calseal. Mixed at 13.35 pounds. Yield 1.68 cubic feet per sack or a total of 2831 cubic feet. Cement was designed to circulate. It circulated 27 Bbls. of cement or 5% of amount mixed. Plug pumped at 7:10 A.M.

7/9/84 Rigged drilling rig down. Waiting on cement and completion unit.

Attachments: Copy of deviation test filed with NMOCC on this well on this date.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Buhl

TITLE President

DATE July 9, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 17 1984

NMOCC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY Smm