

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Subject: Bureau No. 1094-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-014022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

AUG 15 1984

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

OIL CON. DIV.

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

(NE/NW) 990' FNL, 2310' FWL Sec 20 T24N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether of, RT, CR, etc.)

7285' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/10/84 to 7/18/84 Drilled 7 7/8" hole to 6230', bits run as follows:

Bit #	Type	Date Out	Footage Out	Rotate Hours	Feet Drilled	Avg. per Hour	Deviation
1	STC-DTJ	7-9	232	3 1/2	232	66	3/4
2	HTC-R1	7-11	2026	12 3/4	1794	141	1
3	HTC-J11C	7-12	3535	21 1/4	1509	71	3/4
4	HTC-J22C	7-18	6230	123	2695	22	1 1/2

7-18-84

7-20-84 Ran Welex Induction Electric Log and Compensated Density Log. Welex will mail 2 copies to BLM and 1 copy to OCC of each log run.

7-20-84 Advised Tammy at 4:30 a.m. with the BLM answering service that we intended to start cementing long string on this well between 3:00 p.m. and 7:00 p.m. on 7-20-84.

7-21-84 Ran 6226' 11.6# N80 4 1/2" casing. 2 stage cement job as follows:

7-21-84 Stage 1 T.D. to 5184. Ran 10 Barrels mud flush. 175 sacks Class H 2% CaCl, 8# salt, 1/2# flocele, 6 1/2# gilsonite. Mixed at 15.1#. Yield 1.36 cubic feet per sack or a total of 238 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. Plug pumped at 6:55 p.m.

7/21/84 Stage 2 5184 to surface. Waited 4 hours for stage 1 to set. Ran 10 barrels of water, 1000 gallons of Flo Check, 5 barrels of water. 1740 sacks of 65/35 Class H, 3% gel, 12 1/2# gilsonite, 5.6# salt, 8.2# Calseal. Mixed at 13.35 pounds. Yield 1.68 cubic feet per sack or a total of 2923 cubic feet. Cement was designed to circulate. It circulated 36 Bbls. of cement. Plug pumped at 12:25 a.m. 7-22-84.

7/22/84 Rigged drilling rig down. Waiting on cement and completion unit.

Attachments: Copy of deviation test filed with NMOCC on this well on this date.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCC

AUG 14 1984

FARMINGTON