

Form 3160-5
(November 1983)
(Formerly 9-331)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Escrito Gallup Unit	
2. NAME OF OPERATOR BCO, Inc.		8. FARM OR LEASE NAME Escrito Gallup Unit	
3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, New Mexico 87501		9. WELL NO. #28 (Federal 3-20-#2)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use also space 17 below.) At surface (NE/NW) 990' FNL, 2310' FWL Sec 20 T24N R7W		10. FIELD AND POOL, OR WILDCAT Escrito Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20 T24N R7W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7285' GR		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/1/84 Drilled out DV tools.

8/2/84 Ran Cement Bond Log. Bluejet to mail two copies of said log to the BLM and one copy to OCC in Aztec. Determined PBTD is 6202'. Cement tops determined to be as follows: TD to 5500' 2nd stage 5185' to surface as reported on 7/23/84 Sundry Notice. Pressure tested at 3450#'s and held. Perforated with one 3 1/8" .32" select fire shot at 6110'; 6092'; 6088'; 6084'; 6080'; 6076'; 6072'; 5978'; 5956'; 5948'; 5892'.

8/3/84 Spotted 2500 gallons of 7½% HCL double inhibited acid. Broke down perforations with a straddle packer.

8/9/84 Treated 65200 gallons of water with 20 gallons Fraccede 2, 80 gallons ASP-522, 240 gallons LT-22, 28,000#'s KCL. Sand water foam fracked, (75%) with 149,530 gallons of foam, 480,000 12-20 sand, 3,595,298 standard cubic feet of nitrogen and 260 gallons FRAC FOAM I. Average treating pressure 4000#'s at 30 foam Bbls. per minute. Well sanded off.

8/12/84 Potentialled well at 101 BOPD, 202 MCF and 8 Bbls. of frac water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bish

TITLE

President

DATE 8/13/84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

NMOC

AUG 16 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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