

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-014022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

#29 (Federal 3-20 #3)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20 T24N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

(SE/NE) 1840' FNL, 800' FEL

Sec 20 T24N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7315' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF


PULL OR ALTER CASING


MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF


FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/22/84 Advised Debbie with the BLM answering service that we intended to spud the well on 7/22/84 and that we intended to cement surface pipe between 8:00 and 12:00 p.m. on 7/22/84.

7/22/84 Spudded well. Drilled 12 1/4" hole and ran 198' 24# 85/8" J-55 surface pipe. Landed pipe at 210 Cemented with 155 sacks Class B 3% CaCl cement, with 1/4# flocele per sack. Cement had a yield of 1.18 cubic feet per sack or a total of 183 cubic feet of cement was used. Circulated 4 barrels of cement. Plug down at 11:30 p.m. on 7/22/84.

7/23/84 Waiting on cement

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. B...

TITLE

President

(This space for Federal or State office use)

OIL CON. DIV.

DIST. 3

DATE 7/23/84

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 02 1984

MMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

smm