

Form 3160-5
(November 1983)
(Formerly 9-331)

5 BLM, Fmn 1 DE 1 Dugan 1 File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 23039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Full Sail

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos/G-G-G
Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T25N, R2W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

JEROME P. McHUGH

3. ADDRESS OF OPERATOR

P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FNL - 1850' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7108' GL; 7120' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 5 1/2" csg. & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 8080' KB on 9/23/85.

See attached for details of 5 1/2" casing and cement.

OCT 07 1985

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE Field Supt.

DATE 9/26/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

JEROME P. McHUGH
Full Sail #3

9-26-85 Rigged up and ran 1683.3' 5½" OD, 17#, K-55 casing and 6349.06' 5½" OD, 15.5#, K-55 casing. Casing became differentially stuck at 8041' KB. Circulated 1½ hrs. OK. Cemented at this point. (5½" csg. set at 8041' KB.)

Rigged up Halliburton and cemented 1st stage with 10 bbls. mud flush followed by 450 sx 50/50 poz mix with 2% gel, 6¼#/sk gilsonite & ¼#/sk flocele (625 cf). Displaced with 55 bbls. water & 141 bbls. mud. Plug down at 2:21 AM, 9/25/85, with 1300 psi. Float checked OK. Opened DV at 5772' with 1500 psi and circulated for 2 hrs. Cemented 2nd stage with 10 bbls. mud flush and 250 sx 65/35 poz mix with 12% gel & ¼#/sx flocele followed by 200 sx 50/50 poz mix with 2% gel, 6¼#/sk gilsonite & ¼#/sk flocele (933 cf). Displaced with 50 bbls. water and 88 bbls. mud. Plug down at 5:10 AM, 9/25/85, with 2500 psi. Held OK. Opened DV tool at 2276' with 1400 psi and circulated 2½ hrs. Cemented 3rd stage starting at 7:45 AM with 10 bbls. mud flush and 425 sx 65/35 poz mix with 12% gel & ¼#/sk flocele followed by 75 sx 50/50 poz mix with 2% gel, 6¼#/sk gilsonite & ¼#/sk flocele (1218 cf). Displaced cement with 54 bbls. water. Plug down at 8:00 AM, 9/25/85. Cement circulated to surface. Set slips. Rig released at 11:00 AM, 9/25/85.