

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 980' ESL - 1730' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

APR 30 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

XX 5½" casing & cement; TD

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of 5½" casing and cement; TD.

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MAY 10 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 4-27-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Smn

JEROME P. McHUGH

Full Sail #1

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4-26-84 Ran 54 jts. 5½" O.D., 17#, K-55, 8 Rd, LT&C casing, 182 jts. 5½"
O.D., 15.5#, K-55, 8 Rd, ST&C casing and 15 jts. 5½" O.D., 17#,
K-55, 8 Rd LT&C casing. T.E. 8136.56' set at 8130' RKB. Cemented
well in 3 stages by Western Co. First stage - pumped 10 bbls.
mud flush followed by 400 sx 50-50 pos plus 2% gel and 4# per
sk Hi-seal & ¼# cello flake per sk; followed by 100 sx class "B"
w/ ¼# cello flake per sk. Had full returns throughout job. Reciprocated
casing OK while cementing. Maximum cementing pressure 600 psi.
Bumped plug with 1500 psi. Held OK. (Total cement slurry first
stage 626 cf) Dropped opening bomb. Opened stage tool at 5869'.
Circulated 2½ hrs. with rig pump. Rigged up and pumped 10 bbls.
mud flush and cemented 2nd stage with 200 sx 65-35 plus 12% gel
& ¼# cello flake per sk; followed by 300 sx 50-50 pos plus 2%
gel & ¼# cello flake per sk. (Total cement slurry 2nd stage 828
cf) Full mud returns while cementing. Maximum cementing pressure
700 psi. Closed stage tool with 2200 psi. Held OK. Dropped
opening bomb. Opened stage tool at 3514'. Rigged up and pumped
10 bbls. mud flush and cemented 3rd stage with 500 sx 65-35 plus
12% gel and ¼# cello flake per sk followed by 135 sx 50-50 pos
plus 2% gel & ¼# cello flake per sk. (Total cement slurry third
stage 1283 cf) Full returns throughout job. Closed stage tool
with 2500 psi. Held OK. Job complete at 7:00 p.m., 4-25-84.
Nippled down B.O.P. Set 5½" casing slips. Cut off 5½" casing.
Released rig at 9:00 p.m. 4-25-84. Note: cement top at ±1000'.