

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790 FSL; 1600 FEL

At top prod. interval reported below Same as above

At total depth Same as above

RECEIVED

DEC 20 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 6/11/84 16. DATE T.D. REACHED 6/20/84 17. DATE COMPL. (Ready to prod.) 8/10/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6649 R.K.B. 19. ELEV. CASINGHEAD 6637

20. TOTAL DEPTH, MD & TVD 7140 MD & TVD 21. PLUG BACK T.D., MD & TVD 7094 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-7140 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

6914 - 6988 Dakota (MD & TVD)

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
Dual Induction, Compensated Neutron Density, Gamma Ray Correlation No

| CASING RECORD (Report all strings set in well) |                 |                |           |                  |               |
|------------------------------------------------|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8"                                         | 24.00#          | 321            | 12-1/4"   | See Supplement   |               |
| 4-1/2"                                         | 11.60#          | 7140           | 7-7/8"    | See Supplement   |               |
|                                                |                 |                |           |                  |               |
|                                                |                 |                |           |                  |               |

| LINER RECORD |          |             |               |             | TUBING RECORD |                |                 |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE          | DEPTH SET (MD) | PACKER SET (MD) |
|              |          |             |               |             | 2-3/8"E.U.E.  | 6993           |                 |
|              |          |             |               |             |               |                |                 |
|              |          |             |               |             |               |                |                 |

| 31. PERFORATION RECORD (Interval, size and number)                                                                                                                                                      | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                   |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------|
| 1-0.35" hole at each of the following depths: 6914, 16, 18, 20, 22, 24, 26, 30, 32, 34, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70, 72, 74, 76, 78, 80, 82, 84, 86, 88. (Total of 33 holes) |                                                                                                                  |
|                                                                                                                                                                                                         | DEPTH INTERVAL (MD) 6914 - 6988                                                                                  |
|                                                                                                                                                                                                         | AMOUNT AND KIND OF MATERIAL USED 2300 gal. 15% HCl, 120,000 lb. 20-40 sand, and 76,600 gal. of 30 lb. gel water. |

| 33.* PRODUCTION               |                     |                                                                              |                         |              |               |                                            |               |
|-------------------------------|---------------------|------------------------------------------------------------------------------|-------------------------|--------------|---------------|--------------------------------------------|---------------|
| DATE FIRST PRODUCTION 8/15/84 |                     | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing |                         |              |               | WELL STATUS (Producing or shut-in) Shut-In |               |
| DATE OF TEST 12/17/84         | HOURS TESTED 3      | CHOKE SIZE 3/4"                                                              | PROD'N. FOR TEST PERIOD | OIL—BBL. 147 | GAS—MCF. 1177 | WATER—BBL.                                 | GAS-OIL RATIO |
| FLOW. TUBING PRESS. 87        | CASING PRESSURE 398 | CALCULATED 24-HOUR RATE                                                      | OIL—BBL.                | GAS—MCF.     | WATER—BBL.    | OIL GRAVITY API (CORR.)                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold

35. LIST OF ATTACHMENTS  
Item No. 28 (Cementing Record)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenneth E. Roddy

TITLE Area Production Supt.

DATE 12/18/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |     |        |                             |  | 38. GEOLOGIC MARKERS                                                                                                          |                                                                      |                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|--|-------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|---------------------|
| FORMATION                                                                                                                                                                                                                                           | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |  | NAME                                                                                                                          | TOP<br>MEAS. DEPTH                                                   | TRUE<br>VERT. DEPTH |
|                                                                                                                                                                                                                                                     |     |        |                             |  | Ojo Alamo<br>Kirtland<br>Fruitland<br>Pictured Cliffs<br>Cliff House<br>Point Lookout<br>Gallup<br>Greenhorn (Base)<br>Dakota | 2010<br>2167<br>2407<br>2515<br>4070<br>4705<br>5810<br>6780<br>6820 |                     |



Union Texas  
Petroleum

P. O. Box 1290  
Farmington, N.M. 87499  
Telephone (505) 325-3587

Union Texas Petroleum Corporation  
Jicarilla "N" No. 1-E  
Sec. 4, T24N, R5W  
Rio Arriba County, New Mexico

Supplement to Completion Report

Item No. 28 - Cementing Record

8-5/8" Casing was cemented with 251 cu. ft. of class "B" with 2% Calcium Chloride. Cement circulated to the surface.

4-1/2" Casing - D.V. tool was set at 3510 ft. Cemented first stage with 844 cu. ft. of 50-50 Pozmix with 6% gel, 6-1/4 lb. of gilsonite per sack followed by 396 cu. ft. of 50-50 Pozmix with 2% gel, 0.6% FLA, and 10 lb. of salt per sack. Cemented second stage with 1077 cu. ft. of 65-35 Pozmix with 6% gel, 10 lb. of gilsonite per sack, and 1/4 lb. of Flocele per sack followed by 118 cu. ft. of class "B" with 2% Calcium Chloride. Cement top was found at 1225 ft. by temperature survey.