Form 3160-3 (November 1983) (form: rly 9-331C) SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

30-039-23433

Budget Bureau No. 1004-0136 Expires August 31 1985

## UNITED STATES DEPARTMENT OF THE INTERIOR

DUDEAU OF LAND MANAGEMENT

		Exp	ires	Au	gust	31,	1985	
-	5.	LEASE	DESI	GNA	TION	AND	SERIAL	NO.
	Contract #34							

	BUREAU OF	LAND MANAGE	MENT		Contract #34			
APPLICATION	6. IF INDIAN, ALLOTTER OR TRIBE NAME							
1a. TYPE OF WORK	Jicarilla Apache							
DRI	LL X	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL			_	$\sim$				
OIL GA	ELL X OTHER		SECE 1 91984		S. FARM OR LEASE NAME			
2. NAME OF OPERATOR		4	RECE 191984		Jicarilla "C"			
Cetty Oil	Company	F	7 - 101984		9. WELL NO.			
Getty Oil 3. ADDRESS OF OPERATOR	OOMP GILL		MARIA	EMENT	#26E			
P O Boy	3360 Casper. W	Y 82602	AND WANA	EAREA	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with	any State requirements.*)		Basin Dakota			
1850 FSL	and 1190' FWL	(NW/SW) of S	MAR 19 1904  MAR 19 1904  AND MANAGE  OFFICE OF THE PROPERTY O		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon-	e	15						
	Same	¥.			L, Section 21-T25N-R5W			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE			
Approximately	18 miles north	east of Coun	selors, NM		Rio Arriba   NM			
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	790'	6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	790'	2560	1 5/3	20 acres (S/2 of Sec. 21)			
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION*	20. ROTA	RY OR CABLE TOOLS					
OR APPLIED FOR, ON THE		)' (Dakota)	7150 <b>'</b>	Re	Rotary			
21. ELEVATIONS (Show who			ONS AUTHORIZED ARE		22. APPROX. DATE WORK WILL START*			
6617 <b>'</b> G			LIANCE WITH ATTACHED		April 5, 1984			
23.			EMENTSEMENTING PROGR	RAM Thi	s action is subject to administrative			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	- app	peal pursuant to 30 CER 290.			
12 1/4"	8 5/8"	24#	300'	*212	sx to cement to surface			
7 7/8"	7/8" 5 1/2"		7150 <b>'</b>		sx 3-stage cementing to			
	, ·	14 & 15.5#		surf	ace			
		1	1	[				
					•			

Attachment "A" states drilling tools/equipment to be used, the casing and cement programs, and the anticipated length of drilling activity. Also attached is the Drilling Program and Thirteen Point Surface Use Program.

\*Cement volumes will depend on volume calculated from hole caliper.

Gas is Dedicated.



IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on substrace locations and measured and true vertical depths. Give blowout

preventer program, if any.							
signed Dev B	TITLE Area Superintenden	APPROVED84					
(This space for Federal or State office use)		AS AMENDED					
APPROVED BY	APPROVAL DATE	APR 11 1984					
conditions of Approval, 15 ANY:	NMOCC	AREA MANAGER FARMINGTON RESOURCE AREA					
<i>C.</i> ,	*See Instructions On Reverse Side						

## OIL CONSERVATION DIVISION

## ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator					Lease Well No.				Well No.	
GETTY OIL COMPANY					JICARILLA "C"			26E		
Unit Letter Section Township			Range County							
		21		25N	ļ	5W	R	io Arriba	l	
Actual Footage Loc	rtion o	of Well:					·			
1850	feet	from the	South	line and	119	()(	t from the	West		line
Ground Level Elev:		Producing For	nation		Pool					ited Acteage:
6617		Dakota	l .			Basin			320	0, (S/2) Acres
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes		No If an	iswer is	"yes;" type o	of conso	lidation				
this form if	nec	essary.)	<del></del>	<del></del>				<del></del>		(Use reverse side of
forced-pool	le wi	ill be assignor or otherwise)	ed to the or until	well until al a non-standar	l interes d unit, o	ts have been eliminating suc	consolida ch interes	ted (by conts, has been	nmunit nappr	tization, unitization, oved by the Commis-
sion.		·	<del></del>							·
····	-	·			· · · · · · · · · · · · · · · · · · ·	į			CER	RTIFICATION
					1			I hereby certify that the information con- tained herein is true and complete to the		
	1			- Jan F	: 1V	ED	·	ı		riedge and belief.
<b>\$</b> ⊒ + 3	, . , .			RECT	19198	<u> </u>	·	Name	0	
			MM7	EIVED R 19198A			Position	Ba		
DiS:		<b>B</b>	FARMINGTON	1 1,0			Area	Supe	rintendent	
	. 1	C				1		•	0i1	Company
	1	Sec	•			1		i	6-84	
	<i>!</i>									
	ı I			21		[ [	Š			y that the well-location lat was plotted from field
					•	t		notes of	octual	surveys made by me or
1190'	-⊚ ˈ					0	<b>X</b>	under my	superv	rision, and that the same
	Υ'			100 160		• • • • • • • • • • • • • • • • • • •	3	is true	and co	rrect to the best of my
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								Certificate	₩0.4. ?	CONTRACTOR
		Scal	e: l"=	1000'				3950	723	Cion of

