HO. OF COPIES ALC	CIAED	1	
DISTR BUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS.		
CPERATOR			
PRORATION OFFICE			

	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS.	REQUES	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT CIL AND NATURA	Form C-104 Supersedes Old C-106 and C-1 Effective 1-1-65 AL GAS			
ı	CPERATOR PRORATION OFFICE Operator		,				
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)						
	4601 DTC Blvd., Denver, CO 80237 Reesor : Tor filing (Check proper box) Uther (Please explain)						
	perator from Getty Oil Texaco Inc. (Operator						
	If change of ownership give name and address of previous owner						
U. DESCRIPTION OF WELL AND LEASE							
	Jicarilla C	Well No. Pool Nine, Including 26E Basin		deral or Fee Ind. Contr. 3			
		850 Fool From The South	ine and 1190 Feet Fr	11			
	1 01		5 W , NMFM,	RIO ARRIBA . County			
111							
	Permian Corporati	or Condensate	P.O. Box 1528 De	enver, Colorado 80201			
	El Paso Nat. Gas If well produces oil or liquids, que location of times.	Unit Sec. Twp. 8ge. L 21 25N 5W	P.O. Box 990, Far	rmington, NM 87499 When 8-29-84			
iv.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool					
	Designate Type of Completi	on - (X)	flew heil Workover Deepen	Plug back Same Resty, Dilli, Resty.			
	Date Spudded	Date Compl. Ready to fired.	Fotal Cepth	P.B.T.D.			
	Elevations (DF, RKB, R1, GR, etc.,	Name of Producing Formation	Top Oti, Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE		D CEMENTING RECORD				
	HOLE 3/25	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v .	TEST DATA AND REQUEST F		ifter recovery of total volume of load c	oil and must be squal to or exceed top allow-			
Ī	Date First New Oil Run To Tanks Date of Test Producing histhody Flow, pump, gas lift, etc.)						
}	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size			
ŀ	Actual Prod. During Test	Oil-Bbie.	Water - Bbis.	Gda - MCF			
I.	0.40						
ſ	Actual Prog. 1 of thick To	Length of Test	Bbis. Landers its/MMCF	Gravity of Condensate			
}	Testing Method (pit it, back pr.)	Tubing Freesume (Shut-in)	Casing Pressure (Shut-18)	Choke Size			
VI. (CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	/ATION COMMISSION			
- (-Ommission have been complied w	egulations of the Oil Conservation	APPROVED TO	14Nh3 1 1985			
above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DISTRICT # 3					
District Manager/Farmington (Title) 1/28/85 (Case)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.