Submit 5 Copies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Ravised 1-1-89 e Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well ADI No. Operator 30 039 23433 Texaco Exploration and Production Inc. Farmington, New Mexico 87401 3300 North Butler Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion Cazinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator

Texaco Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee INDIAN Well No. Pool Name, Including Formation Lease No. Lease Name 366610 E 35 LINDRITH GALLUP-DAKOTA, WEST JICARILLA C Location Feet From The WEST 1850 Feet From The SOUTH Line and 1190 Unit Letter **RIO ARRIBA** Range 5W County Section 21 25N NMPM. Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \mathbf{X} P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company is gas actually connected? When ? If well produces oil or liquids, give location of tanks. Rge. Twp. Unit _ 25N | 08/29/84 L j 21 5W YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Too Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure **Tubing Pressure** Length of Test Water - Bbls. Oil - Bhis. Actual Prod. During Test 6 1991 CHEVILY OUL CON. DIV **GAS WELL** Rhis Condensate/MMCF Length of Test Actual Prod. Test - MCF/D DIST: 3 Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 0 6 1991 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By_ UN O 6 SUPERVISOR DISTRICT 13 Signature Div. Opers. Engr. K. M. Miller Title Title_ Printed Name 915-688-4834 March 28, 1991 Telephone No. Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.