

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
OPERATOR	GAS
PERMITS OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAY 29 1984

Operator	Lobo Production
Address	PO Box 2364 Farmington NM 87499
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well	
<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Change in Ownership	
Change in Transporter of:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Magnum	1	Escrito Gallup	Fed N State, Federal or Fee	NM 3301
Location				
Unit Letter	I	1750 Feet From The	ESL	Line and 800 Feet From The
Line of Section	28	Township	24N	Range 7W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Industries	PO Box 256 Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	28	24N	7W	no	

his production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

reby certify that the rules and regulations of the Oil Conservation Division have
n complied with and that the information given is true and complete to the best of
knowledge and belief.


(Signature)
Operator
(Title)
5-30-84
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 29 1984, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable (or a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y.	Diff. Rec'y.
		X		X					
Date Spudded 5-9-84	Date Compl. Ready to Prod. 5-26-84	Total Depth 6114'		P.B.T.D. 6092'					
Elevations (DF, RKB, RT, GR, etc.) 7124 GR	Name of Producing Formation Escrito Gallup	Top Oil/Gas Pay 5284'		Tubing Depth 5702'					
Perforations 5284-5766, 5820 - 6072		Upper & Lower Gallup				Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/2"	8 5/8"	220'		150 dks C/s B (177cf)					
7 7/8"	4 1/2"	6410'		1150 sks C/b (1357cf)					
	2 3/8" Tubing	5702'		125 sks C/B (147.5cf)					
		1st -		420 sks C/H (495.6cf)					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-26-84		Date of Test 5-29-84	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure 360#	Choke Size 3/4"	
Actual Prod. During Test	Oil - Bbls. 39	Water - Bbls. 33	Gas - MCF 150	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size