

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME Amoco Federal Oso Canyon
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL X 990' FWL	10. FIELD AND POOL, OR WILDCAT Wildcat Gallup/Wildcat Dakot
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Sec. 24, T24N, R2W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7445' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

RECEIVED

JUL 11 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Spud & Set Casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 5-18-84. Drilled to 324'. Set 8-5/8", 24#, K-55 casing at 324' and cemented with 270 cu. ft. Class B, 2% CaCl₂. Circulated cement to surface. Drilled a 7-7/8" hole to a TD of 8250' on 6-8-84. Set 5-1/2", 15.5#, K-55 casing at 8250'. Stage 1: cemented with 616 cu. ft. Class B 50:50 poz, 6% GCL and tailed in with 177 cu. ft. Class B. Stage 2: cemented with 1,221 cu. ft. Class B 65:35 poz, 6% GCL and tailed in with 118 cu. ft. Class B. The DV tool was set at 5150' and the rig was released on 6-9-84.

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JUL 23 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
B. D. Shaw

TITLE

Administrative Supervisor

DATE

7-9-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 19 1984

NMOC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

SMV