Budget Bureau No. 1004-0135 F. nn. 3160--5 (Nove-nber 1983) SUBMIT IN TRIPLICATES (Other Instructions on re-UNITED STATES Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other in verse alde) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NM-40540 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME (both) WELL X WELL XX OTHER NAME OF OPERATOR S. PARM OR LEASE NAME Amoco Production Company <u>Amoco Federal Oso Canyo</u>n 3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Wildcat Gallup/Wildcat Dakota 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 1650' FNL x 990' FWL SW/NW Sec. 24 T24N R2W 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 PERMIT NO. 7445' GR Rio Arriba Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE Completion CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)* Moved in and rigged up service unit on 7-13-84. Total depth of the well is 8250' and plugback depth was changed to 7975'. Pressure tested production casing to 1000 psi. Set a cement retainer at 7878' and spotted 30 cu. ft. of Class B Neat on Main Dakota perfs 7926' - 7934'. Perforated the following Gallup intervals: 7016' - 7004', 6920' - 6908', 6800' - 6786', 6850' - 6838', 4 jspf, .33" in diameter, for a total of 200 holes. Fraced interval 6786' - 7016' with 100,254 gal. 20# gel, 2% KCL containing 1 gal. surfactant/1000 gal. fluid and 73,800# 20-40 mesh sand. Landed 2-7/8" tubing at 7038' and released the rig on 8-7-84. RECEIVE AUG2 9 1984 OIL CON. DIV. 18. I hereby certificial Signe Ciffynd correct DATE 8-13-84 TITLE Adm. Supervisor ACCEPTED FOR RECORD (This space for Federal or State office use) APPROVED BY TITLE _ CONDITIONS OF APPROVAL, IF ANY: AUG 28 1984