

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CNVR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL x 990' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

NM

15. DATE SPUDDED 5-18-84 16. DATE T.D. REACHED 6-9-84 17. DATE COMPL. (Ready to prod.) 8-7-84 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 7445' GR 19. ELEV. CASINGHEAD 7445'

20. TOTAL DEPTH, MD & TVD 8250' 21. PLUG BACK T.D., MD & TVD 7975' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY O-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6786' - 7016' Gallup 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP-GR, FDC-CNL-GR

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	324'	12-1/4"	270 c.f. class B, 2% CaCl ₂	
5-1/2"	15.5, K-55	8250'	7-7/8"	1-616 c.f. Class B Poz	tailed in
				W/177 c.f. Class B 2	221 c.f.
				Class B 65:35	poz,tailed in w/118 c.f. Class B.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7038'	none

31. PERFORATION RECORD (Interval, size and number)

7016'-7004', 6920'-6908', 6800'-6786'
6850'-6838', 4 jspf, .33" total of
200 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6786'-7016'	100,254 gal. 20# gel, and 20-40 mesh sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
8-7-84	Pumping 2 x 1 1/2 x 20 RWBC	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-10-85	24	1"		15	145	2	9,662
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
100 psig	none		15	145	2	43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Hollis Vaughn

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Adm. Supervisor

DATE

2/28/85

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

RV

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	2880	3200				
Fruitland	3200	3410				
Pictured Cliffs	3410	3436				
Cliffhouse	5145	5228				
Menefee	5228	5596				
Point Lookout	5596	5810				
Gallup	6670	7744				
Greenhorn	7744	7872				
Dakota	7872	8070				