Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Swell Gast Swell Other	BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE 1. Hutil or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. Hutil or CA. Agreement Designation SUBMIT IN TRIPLICATE 1. Hutil or CA. Agreement Designation FED. OSC CANYON PED. OSC CANYON Address and Trippton No. MW PETROLEUM CORPORATION Address and Trippton No. 10- Finds and Post, or Expositiony Area LIMINES GL/ IX ILCompto of Farnith. States RID ARRIBA, N.M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of India Notice of India Notice of India Subsequent Ripht No.V.2 0 1332 Chapter Ripht No.V.2 0 1342 C	THE PERSON OF THE PERSON OF WELL C	
SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE Type of Well Well Coher Now PETROLEUM CORPORATION MY PETROLEUM CORPORATION Address and Telephone No. 3.04 N. BEHREND. FARMINGTON, N.M. (5.05) 325-0318 10. Frida and Pool, or Exploratory Area INDES GL/DK RIO ARRIBA, N.M. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of India's 10 10 10 10 10 10 10 10 10 10 10 10 10	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE Substitute Substit	Use "APPLICATION FOR PERMIT—" for such proposals	<u> </u>
Name of Openions May PETROLEUM CORPORATION Address and Telephone No. 304 N. BEHREND, FARMINGTON, N.M. (505) 325-0318 Location of Well (Forage, Sec. T. R. M. or Surry Description) 1650 FNL X 990 FEL, S-24 T-24N, R-2W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Infett Note Construction Non-Recompletion Non-Recompletio	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Name of Operator My PETROLEUM CORPORATION 9, API Well No.	Type of Well Oil Gas Gas	8. Well Name and No.
MW PETROLEUM CORPORATION 3.04 N. BEHREND, FARMINGTON, N.M. (5.05) 325-0318 Location of Well Grosses, Sec. T. R. M. or Survey Description) 1650 FNL X 990 FEL, S-24 T-24N, R-2W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Inetial Survey of Plugging Back Non-Rousine Fracturing Non-Rousine Fracturing Non-Rousine Fracturing Non-Rousine Fracturing Conversion to Injection Describe Proposed or Completed Operations Clearly state all pertitions details, and give pertitions dates, including estimated date of Starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true ventical depths for all markets and zones pertition to this work.)* THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. CIBP WAS SET ABOVE THE DAKOTA PERFS IN NOVEMBER 1985, AND THE WELL WAS TESTED FOR A SHORT TIME, THEN SHUT IN. IN SEPTEMBER 1992, THE GALLUP WAS PUT BACK ON PROD TEST AND WAS PUMPIFOR ONE MONTH TO OBTAIN TEST DATA, THEN THE WELL WAS SHUT BACK IN. WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINGLING ORDER FOR THIS WELL AND THE OSO CANYON FED A-1 (SWINW, SEC. 14 TMP 2 CREED FOR THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'. I bereby certify that the foregoing spree and coffect Title PRODUCTION FOREMAN DEC. 1. The PROPOVED BY THE NMOCP, THE WELL WILL BE WORKED OVER, OPENIT BACK ON APPROX 8030'. The Propoved by THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'.	Name of Operator	FED. OSO CANYON
1. Field and Pool, or Exploratory Area 1. Field and Pool, or Exploratory Area 1. Country Observations SWINW 1650 FNL X 990 FEL, S-24 T-24N, R-2W RIO ARRIBA, N.M.		1
SWNW 1650 FNL X 990 FEL, S-24 T-24N, R-2W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Install Note: Completed Operations (Clearly state all pertinent details), and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled. THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. THIS WELL WAS TESTED FOR A SHORT TIME, THEN SHUT IN. IN SEPTEMBER 1992, THE GALLUP WAS PUT BACK ON PROD TEST AND WAS PUMPFFOR ONE MONTH TO OBTAIN TEST DATA, THEN THE WELL WAS SHUT BACK IN. WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINCLIN ORDER FOR THIS WELL AND THE OSO CANYON FED A-1 (SWNN SEC.14 TWP 24 R2W). IF APPROVED BY THE NMCCP, THE WELL WILL BE WORKED OVER 1987 APPROVED BY THE NMCCP, THE WELL WILL BE WORKED OVER 1987 APPROVED Tide PROPURED TIME PROPOSED IN THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'. Thereby certifughate the foregoing is upto and confrect Note: Charge of Federal or State office use) Approved by Conditions of approval, if any:	304 N. BEHREND, FARMINGTON, N.M. (505) 325-0318	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of India Note of India Notice of India Not Recompletion of Plans Note Recompletion Note Recomplet	<u>.</u>	
TYPE OF SUBMISSION Abandonment Recompletion New Construction New Construction New Construction New Construction New Construction New Recompletion New Routine Fracturing Water Shut-Off Cating Repair Other Proposed or Completed Operations (Clearly tatal all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substarface locations and measured and true vertical depths for all markers and zones pertinent to this work.) THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. CIBP WAS SET ABOVE THE DAKOTA PERFS IN NOVEMBER 1985, AND THE WELL WAS PUT BACK ON A PROD TEST, PUMPING THE GALLUP ONLY (6789'-7016'). THE WELL WAS TESTED FOR A SHORT TIME, THEN SHUTI IN. IN SEPTEMBER 1992, THE GALLUP WAS PUT BACK ON PROD TEST AND WAS PUMPIFOR ONLY MONTH TO OBTAIN TEST DATA, THEN THE WELL WAS SHUT BACK IN. WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINGLING ORDER FOR THIS WELL AND THE OSO CANYON FED A-1 (SWINW, SEC.14 TWP 2' RZW). IF APPROVED BY THE NMOCP, THE WELL WILL BE WORKED OVER, OPENIT BACK UP THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'. Thereby certify, that the foregoing is not and corpect with the properties of Federal or State office use) PRODUCTION FOREMAN DATE. The PROVED		RIO ARRIBA, N.M.
TYPE OF SUBMISSION Abandonment Recompletion New Construction New Construction New Construction New Construction New Construction New Recompletion New Routine Fracturing Water Shut-Off Cating Repair Other Proposed or Completed Operations (Clearly tatal all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substarface locations and measured and true vertical depths for all markers and zones pertinent to this work.) THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. CIBP WAS SET ABOVE THE DAKOTA PERFS IN NOVEMBER 1985, AND THE WELL WAS PUT BACK ON A PROD TEST, PUMPING THE GALLUP ONLY (6789'-7016'). THE WELL WAS TESTED FOR A SHORT TIME, THEN SHUTI IN. IN SEPTEMBER 1992, THE GALLUP WAS PUT BACK ON PROD TEST AND WAS PUMPIFOR ONLY MONTH TO OBTAIN TEST DATA, THEN THE WELL WAS SHUT BACK IN. WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINGLING ORDER FOR THIS WELL AND THE OSO CANYON FED A-1 (SWINW, SEC.14 TWP 2' RZW). IF APPROVED BY THE NMOCP, THE WELL WILL BE WORKED OVER, OPENIT BACK UP THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'. Thereby certify, that the foregoing is not and corpect with the properties of Federal or State office use) PRODUCTION FOREMAN DATE. The PROVED	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
Abandonment Change of Plans Nov 2 0 13 12 Plugging Back Nov Construction Nov Construction Nov Construction Nov Construction November 1 November 2 November 1 November 2 November 2 November 2 November 2 November 3 November 2 November 3 November 4 November 3 November 4 November	TYPE OF ACTION	
Subsequent Moor NOV2 0 1332 Plogging Back Water Statt-Off Water Statt-Off Water Statt-Off Casting Repair Conversion to Injection Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffiled. This well was completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffiled. This well was completed Operations of Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffiled. This well was completed Operations of State office well and true vertical depths for all markers and zones pertinent to this work.)* This well was completed Operations of Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally diffiled. Caption of Recompletion on Woll Completion of Recompletion on Woll Completion of Recompletion of Notice Report and Woll Completion of Conversion to Injection Operation of State office well was and capture Operation of State office well was and capture Operation of State office well was all pertinent datas, including estimated date of starting any proposed work. If well is directionally difficed. Casting and was proposed work. If well is directionally difficed. Casting and starting any proposed work. If well is directionally difficed. Casting and starting any proposed work. If well is directionally difficed. Casting and starting any proposed work. If well is directionally difficed. Casting and starting any proposed work. If well is directionally difficed. Casting and starting any proposed work. If well is directionally difficed. Casting and starting any proposed work. If well is directio		Change of Plans
Subsequent Report NOV 2 0 13 2 Plugging Back Water Shut-Off Conversion to Injection Dispose Water (Note Conversion to Injection Dispose Water (Note Report and Log form) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. CIBP WAS SET ABOVE THE DAKOTA PERFS IN NOVEMBER 1985, AND THE WELL WAS PUT BACK ON A PROD TEST, PUMPING THE GALLUP ONLY (6789'-7016'). THE WELL WAS TESTED FOR A SHORT TIME, THEN SHUT IN. IN SEPTEMBER 1992, THE GALLUP WAS PUT BACK ON PROD TEST AND WAS PUMPING FOR ONE MONTH TO OBTAIN TEST DATA, THEN THE WELL WAS SHUT BACK IN. WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINGLIN ORDER FOR THIS WELL AND THE OSO CANYON FED A-1 (SWNW SEC. 14 TWP 24 R2W). IF APPROVED BY THE NMOCP, THE WELL WILL BE WORKED OVER, OPENIN BACK UP THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'. Describe Proposed or Value Control of State of	Recompletion	New Construction
Catagor Repair Conversion to Injection Conversion to Injection Dispose Water (Note Repair and Long Indicated Catagor Conversion to Injection Dispose Water (Note Report and Long from)		Non-Routine Fracturing
THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. CIBP WAS SET ABOVE THE DAKOTA PERFS IN NOVEMBER 1985, AND THE WELL WAS PUT BACK ON A PROD TEST, PUMPING THE GALLUP ONLY (6789'-7016'). THE WELL WAS TESTED FOR A SHORT TIME, THEN SHUT IN. IN SEPTEMBER 1992, THE GALLUP WAS PUT BACK ON PROD TEST AND WAS PUMPIFOR ONE MONTH TO OBTAIN TEST DATA, THEN THE WELL WAS SHUT BACK IN. WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINGLING ORDER FOR THIS WELL AND THE OSO CANYON FED A-1 (SWING SEC.14 TWP 2-R2W). IF APPROVED BY THE NMOCP, THE WELL WILL BE WORKED OVER OPEN IN BACK UP THE DAKOTA AND WOLLD BE PRODUCED BY COMMINGLING BOTH ZONES AND WAS PORD TO State office use) I hereby certify, that the foregoing is rue and coffect Title PRODUCTION FOREMAN Title Approved by THE TUBING FROM APPROX 8030'. Title PRODUCTION FOREMAN Title PRODUCTION FOREMAN Title Approved by The Title PRODUCED BY COMMINGLING BOTH ZONES AND Approved by Title PRODUCED BY COMMINGLING BOTH ZONES AND Approved by Title PRODUCED BY COMMINGLING BOTH ZONES AND Approved by The TITLE PRODUCED BY COMMINGLING BOTH ZONES AND Approved by THE TUBING FROM APPROX 8030'.	Casing Repair	
THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. CIBP WAS SET ABOVE THE DAKOTA PERFS IN NOVEMBER 1985, AND THE WELL WAS PUT BACK ON A PROD TEST, PUMPING THE GALLUP ONLY (6789'-7016'). THE WELL WAS TESTED FOR A SHORT TIME, THEN SHUT IN. IN SEPTEMBER 1992, THE GALLUP WAS PUT BACK ON PROD TEST AND WAS PUMPIFOR ONE MONTH TO OBTAIN TEST DATA, THEN THE WELL WAS SHUT BACK IN. WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINGLING ORDER FOR THIS WELL AND THE WOLL WAS BACK UP THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'. I hereby certify, that the foregoing is rue and coffect produced by Conditions of approval, if any: Tide PRODUCTION FOREMAN APPROVED Tide APPROVED Tide APPROVEL IN TIME APPROVEL BY TIME APPROVEL BY CONDITIONS OF SUPPORAL IT AND THE WELL WAS SHOT BACK IN APPROVED BY THE MOOCP, THE WELL WILL BE WORKED GIVER, OPENII BACK UP THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'.	Final Abandonment Notice	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* THIS WELL WAS COMPLETED IN THE GALLUP AND DAKOTA IN AUGUST 1984. CIBP WAS SET ABOVE THE DAKOTA PERFS IN NOVEMBER 1985, AND THE WELL WAS PUT BACK ON A PROD TEST, PUMPING THE GALLUP ONLY (6789'-7016'). THE WELL WAS TESTED FOR A SHORT TIME, THEN SHUT IN. IN SEPTEMBER 1992, THE GALLUP WAS PUT BACK ON PROD TEST AND WAS PUMPIFOR ONLY MONTH TO OBTAIN TEST DATA, THEN THE WELL WAS SHUT BACK IN. WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINGLING ORDER FOR THIS WELL AND THE OSO CANYON FED A-1 (SWNW SEC.14 TWP 24 R2W). IF APPROVED BY THE NMOCP, THE WELL WILL BE WORKED QVER, OPENIT BACK UP THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AND PUMPING THE TUBING FROM APPROX 8030'. The productions of approval, if any: Tide PRODUCTION FOREMAN DATE OF THE PRODUCED COMMINGLING BOTH ZONES AND Approved by Tide PRODUCED START THE PRODUCED COMMINGLING BOTH ZONES AND Approved by Tide PRODUCTION FOREMAN DATE OF THE PRODUCED COMMINGLING BOTH ZONES AND Approved by Tide PRODUCTION FOREMAN DATE OF THE PRODUCED COMMINGLING BOTH ZONES AND Approved by Tide PRODUCTION FOREMAN DATE OF THE PRODUCED COMMINGLING BOTH ZONES AND Approved by Tide PRODUCTION FOREMAN DATE OF THE PRODUCTION FOREMA		(Note: Report results of multiple completion on Well
WE ARE PRESENTLY GATHERING THE INFORMATION TO FILE FOR A COMMINGLING ORDER FOR THIS WELL AND THE OSO CANYON FED A-1 (SWNW SEC.14 TWP 24 R2W). IF APPROVED BY THE NMOCP, THE WELL WILL BE WORKED OVER, OPENIN BACK UP THE DAKOTA AND WOULD BE PRODUCED BY COMMINGLING BOTH ZONES AN PUMPING THE TUBING FROM APPROX 8030'. I hereby certify that the foregoing is true and correct Signed Title PRODUCTION FOREMAN Date Office use) Approved by Conditions of approval, if any:	CIBP WAS SET ABOVE THE DAKOTA PERFS IN NOVEMBER PUT BACK ON A PROD TEST, PUMPING THE GALLUP ON WELL WAS TESTED FOR A SHORT TIME, THEN SHUT IN.	1985, AND THE WELL WA LLY (6789'-7016'). TH ROD TEST AND WAS PUMPE
Signed	WE ARE PRESENTLY GATHERING THE INFORMATION TO ORDER FOR THIS WELL AND THE OSO CANYON FED A-R2W). IF APPROVED BY THE NMOCP, THE WELL WILL BACK UP THE DAKOTA AND WOULD BE PRODUCED BY COM	1 (SWNW SEC.14 TWP 24 BE WORKED QVER, OPENIN
Signed		
(This space for Federal or State office use) Approved by	. I hereby certify that the foregoing is true and correct	Date 11/1/92
Approved by Title APPROVED	Signed PRODUCTION FOREMAN	
Conditions of approval, it any.	Tisla	ADPRAVEN
196.19 and department of general of the United State Out false Chiefman or fraudulent statements	Conditions of approval, if any:	ALLHUYLU
	The U	of States any fake Dietitions or fraudulent statements
representations as to any matter within its jurisdiction.		/ \\