

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
Other instructions on the
reverse side.

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements. See also space 17 below. At surface 700' FNL & 800' FEL		7. UNIT AGREEMENT NAME ---	
2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company		5. FARM OR LEASE NAME Chacon Federal		8. WELL NO. 101	
3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217		9. FIELD AND POOL, OR WILDCAT West Lindrith Gallup-Dako		10. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-24N-3W	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, CR, etc.) 6883'		12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) N.O. SPUD & SURFACE CASING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU Four Corners Rig #2. SPUD 12-1/4" hole 5-29-84. Drilled to 547'. RU & ran 13 jts 8-5/8" 24#, K-55, STC casing (527.88') and set @ 539'. Pumped 10 bbls water followed by 353 sx Class "B" (1.18 cuft/sx = 416.54) with 2% CaCl₂ and 1/4#/sx celloflake. Dropped plug and displaced with 32 BW. Bumped plug. Good returns. Circulate 20 bbls cement to surface. Plug held. Job complete 5-30-84. Tested BOP, choke manifold, flowline and blind rams to 2000 psi for 30 mins - OK. Tag cement @ 486'. Pressure tested pipe rams and choke manifold to 2000 psi for 30 mins - OK. Drilled cement and drilling ahead 5-30-84.

RECEIVED
JUN 29 1984
OIL CONSERVATION
DIST. 8

18. I hereby certify that the foregoing is true and correct

SIGNER

W.A. Walther

TITLE

Operations Manager

DATE

6-1-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 28 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

5m m