

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
Other instructions on the
reverse side

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER	2. LEASE DESIGNATION AND SERIAL NO. SF-080472-A
3. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company	4. UNIT AGREEMENT NAME
5. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217	6. FARM OR LEASE NAME Chacon Federal
7. LOCATION OF WELL Report location clearly and in accordance with any State requirements. See also space 17 below At surface 700' FNL & 800' FEL	8. WELL NO. 101
9. PERMIT NO. 30-039-23449	10. FIELD AND POOL OR WILDCAT West Lindrith Gallup-Dakota
11. ELEVATIONS (Show whether OF, TO, OR, etc.) 6883' GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-24N-3W
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) N.O., PERF., ACIDIZE AND FRAC ☐	
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and codes pertinent to this work.)

MI & RU Completion Unit 6-17-84. RIH with bit and casing scraper. Tag stage tool @ 3966.49' KB. Drilled and cleaned out hole. Ran CBL. Perf'd Lower Gallup with 1 shot per 2' from 6372'-6426' (28 - 1/2" holes). Set packer @ 6229'. Acidized Lower Gallup with 1000 gals 15% acid containing additives and 42 ball sealers. Frac'd Lower Gallup with 54,900 gal 20# gelled 1% KCL water containing .25 gal/1000 bactericide, 2#/1000 surfactant and 55,500# 20/40 mesh sand. Set retrievable bridge plug @ 6360'. Perf'd Upper Gallup with 1 shot per 4' from 6277'-6279' & 6292'-6340'; perf'd 2 shots per 1' from 6280'-6291' - total 53 - 1/2" holes. Set packer @ 6040'. Acidized Upper Gallup perfs with 2000 gals 15% acid containing additives and 100 ball sealers. Frac'd Upper Gallup perfs with 126,000 gal 1% KCL gelled water with 20# NWP-12 containing 1/4 gal/1000 gal bactericide, 2#/1000 gal surfactant and 126,500# 20/40 mesh sand. Pull BP. Swabbed. Ran production string - 2-3/8" tubing and landed @ 6176'. Ran 2" x 1-1/2" x 16' pump and spaced @ 6123'. Shut well in. Released Completion Unit 6-30-84. Start well pumping 8:00 am 7-12-84. Pumping to clean up and test.

RECEIVED
AUG 7 1984

16. I hereby certify that the foregoing is true and correct

SIGNED

W.A. Walther, Jr.

TITLE

Operations Manager

This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 8 1984

NMOG

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

SMW