District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Braze District IV	s Rd., Azte	c, NM 87410		Sant	a Fe,	NM 87	505 /	/				5 Copie	
	checo, Santa	Fe, NM 87505			-							ENDED REPOR	
<u>I.</u>	F	EQUEST	FOR A	LLOWAB	LE A	ND AU	THOR	IZAT	ION TO TI	RANS	PORT	Γ.	
_							¹ OGRID Number						
Lomak Production Company 500 Throckmorton St., Suite 2104										15/000			
Fort Worth, TX 76102										Reason for Filing Code			
•,		СН				₹/1/96							
30 - 039-			'Pool Name W. Lindrith Gallup Dakota									Pool Code	
'Pı	roperty Code	:	<u>w.</u>	Lindrith	n Gall	Lup Dakota Property Name				-	8 3		
Chacon Fed						• •				' Well Number			
	I. 10 Surface Location									101			
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	n the	North/Sou	uth Line	Feet from the	East/V	Vest line	County	
A	19	24N	3W		700		N		800	E		Rio Arriba	
		Hole Loca										PAZO HITTUA	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line		Feet from the	East/West line		County	
12 Lse Code		ng Method Cod	e 14 Gas	Connection Date	" C	-129 Permi	t Number	"	C-129 Effective I	Date	" C-	129 Expiration Date	
SF080472												•	
II. Oil and Gas Transporters "Transporter "Transporter Name "POD 11 O/C 11 POD 11 O/C													
OGRID			and Address			POD ²¹ O/G			22 POD ULSTR Location and Description				
009018 Giant Ref			ining Co.			0					- this	M1	
5764 US H													
		ak Produ											
	500	Throckm	kmorton, Ste. 2104 h, TX 76102			****************************	5000 to 000 to 000	G				•	
	*********				L		İ		· · · · · · · · · · · · · · · · · · ·				
							***************************************	_					
V. Produ	ced Wa	ter											
²³ P	OD				34	POD ULS	TR Locatio	n and D	escription				
. Well C	ompleti	on Data											
¹⁵ Spud Date		Res	Ready Date n 7		" TD	* PBTD)	29 Perforation		ons > DHC, DC,MC		
³¹ Hole Size		<u> </u>	³² Casing & Tubing Size									<u> </u>	
······································				sing & Lubing	33 Depth Set				34 Sucks Cement				
													
													
													
I. Well 7	Test Dat	<u> </u>											
Bate New Oil Gas Delivery Date "Test Date						n Test Length							
						. G. Stilgti		us	" Tbg. Pre	Mure	'	Csg. Pressure	
41 Choke	Size	42 Oil		43 Water		" Gas		4 AOF		-	** Test Method		
I hereby certify that the rules of the Oil (1est Method	
,,,,,,,,,,,,,,,,,,,,,,	THE PERSON NAMED IN COLUMN 2	the Oil Constitute above is true	servation Div	ision have been o	complied		OII						
ith and that the information gives above is true and complete to the best of my nowledge and belief.							OIL CONSERVATION DIVISION						
The the							Approved by: 37. \$ SUPERVISOR DISTRICT #3						
rauta nate							Title:						
Operations Ana						Approval Date: AUG 1 2 1996							
of this is a change of operator fill in the OGRID number and name of the pre													
unus us a cha	nge of opera	itor fill in the O	GRID num	ber and name of	the previo	ous operato	BANN	ON EN	ERGY INCO	RPOR A	TED		
	Previous Op	erator Signature				Printed 1			- 55				
/	,					- I HILCU	TALLIS .			TTAL			

R.D. Johnson

Chief Executive Officer 6/17/