

(New: Nov 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-01141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NAME

Phillips "F"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Dojito GP-Dk/Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/SW Sec. 10, T25N, R3W

12. COUNTY OR PARISH

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1800' FSL x 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DEEPENED, RECOMPLETION, or REPAIR)

7300' GR

13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit 10/4/84. Total depth of the well is 8396' and plugback depth is 8320'. Pressure tested production casing to 6200 psi. Perforated the following intervals: 8242'-8260', 2 jspf, .40" in diameter for a total of 36 holes. Interval 8242'-8260' was not found to be oil or gas productive. Set cast iron bridge plug at 8230'. Perforated the following intervals 8132'-8150', 8172'-8192', 2 jspf, .50" in diameter for a total of 76 holes. Fraced interval 8132'-8192' with 40,000 gals. of 30# gelled water and 50,000# 20-40 sand.

Perforated the following interval: 7384'-7404', 7404'-7426', 1 jspf, .45" in diameter for a total of 42 holes; 7304'-7324', 7324'-7344', 7344'-7364', 7364'-7384', 7128'-7148', 7148'-7168', 7168'-7188', 7188'-7208', 7208'-7228', 7228'-7246', 1 jspf, .43" in diameter, for a total of 198 holes. Fraced interval 7426'-7128' with 170,000 gals. of 30# gelled water and 175,000# 20-40 sand.

Perforated the following intervals 5910'-5932', 5932'-5954', 5954'-5976', 5976'-5998', 6022'-6036', 6036'-6058', 2 jspf, .69" in diameter, for a total of 248 holes. Fraced the Mesaverde interval 5910'-6058' with 78,000 gal. 20# gelled water and 100,000# 20-40 sand.

Perforated the following interval 4795'-4797', 4 jspf, .42" in diameter, for a total of 8 holes. Set cement retainer at 4500'. Squeezed interval 4795'-4797' with 2,572 c.f. Class B 50:50 poz. Ran a temperature survey (attached) which indicated the top of (back)

18. I hereby certify that the above is true and correct

SIGNED

B. D. Shaw

TITLE

Adm. Supervisor

DATE

2-14-85

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NM-01141

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

the cement to be at 4600'. Pressure tested to 1500 psi.

Perforated interval 3300'-3301', jspf 4, .42" in diameter for a total of 4 holes. Squeezed interval 3300'-3301' with 154 c.f. Class B 50:50 poz. Pressure tested but did not hold. Squeezed interval 3300'-3301' with 77 c.f. Class B 50:50 poz and 59 c.f. Class B Neat. Ran a temperature survey (attached) which indicated the top of the cement to be at 2700'. Pressure tested to 1500 psi.

Landed 2-7/8" tubing at 8200' and released the rig on 1/23/85.

WILSON

FORM 3382

SERVICE COMPANY

TEMPERATURE INDICATOR

Amoco Production

1 LEASE Fred Phillips F

Rio Arriba STATE New Mexico

10 TWP. 25N RGE. 3 W

2700'

100' Ft. Ends at 3050'

Max. Temp.

KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
from	to	from 7 7/8"	to
from	to	from	to

12/28/84 Time

12/29/84 Time 9:00 AM

As Per Report.

Ebert Witnessed by

REMARKS OR OTHER DATA

Set at Approx 2614'.

TEMPERATURE IN DEGREES FAHRENHEIT

100' 60° 80° 100° 120° 140°

200'

300'

500'

600'

700'

800'

900'

1000'

1100'

1200'

1300'

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

2200'

2300'

2400'

2500'

2600'

2700'

2800'

Anomaly 2700'

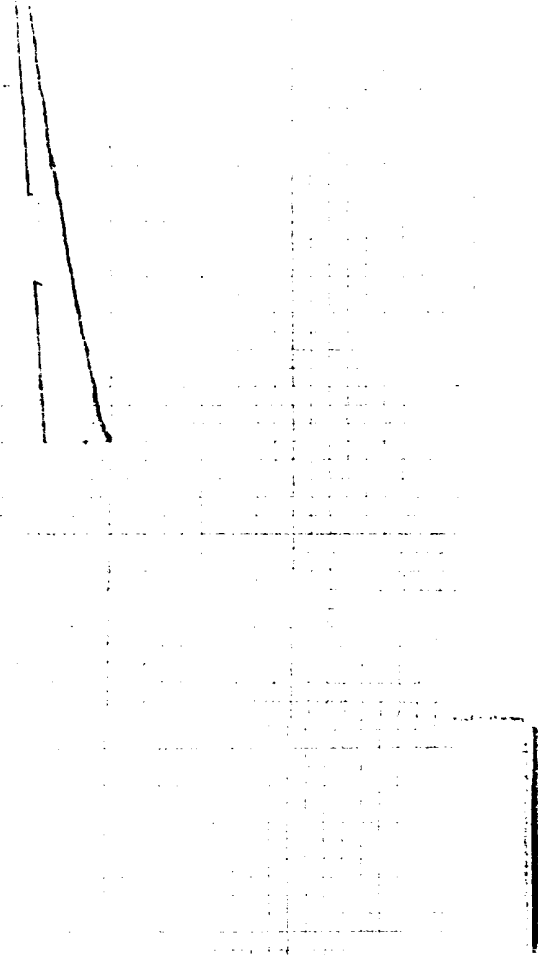
2900'

3000'

TD Surveyed 3050'

1500'

1600'



WILSON

SERVICE COMPANY

TEMPERATURE BURNING

No. 1 Assoc. Production
 Loc. 1 LEASE Fred Phillips S
 Loc. 1 Rio Arriba STATE New Mexico
 TWP. 1 RGE 1

APPROX. TOP CEMENT 4600'

Survey Begins at 3500' Ft. Ends at 6240' 12

Approx. Top-Up Max. Temp.

Log Mounted From KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
5 1/2" from	to	from 7 3/4" to	
from	to	from	to

Date of Cementing 9/21/84 Time 4:00 PM

Date of Survey 9/24/84 Time 12:00 Noon

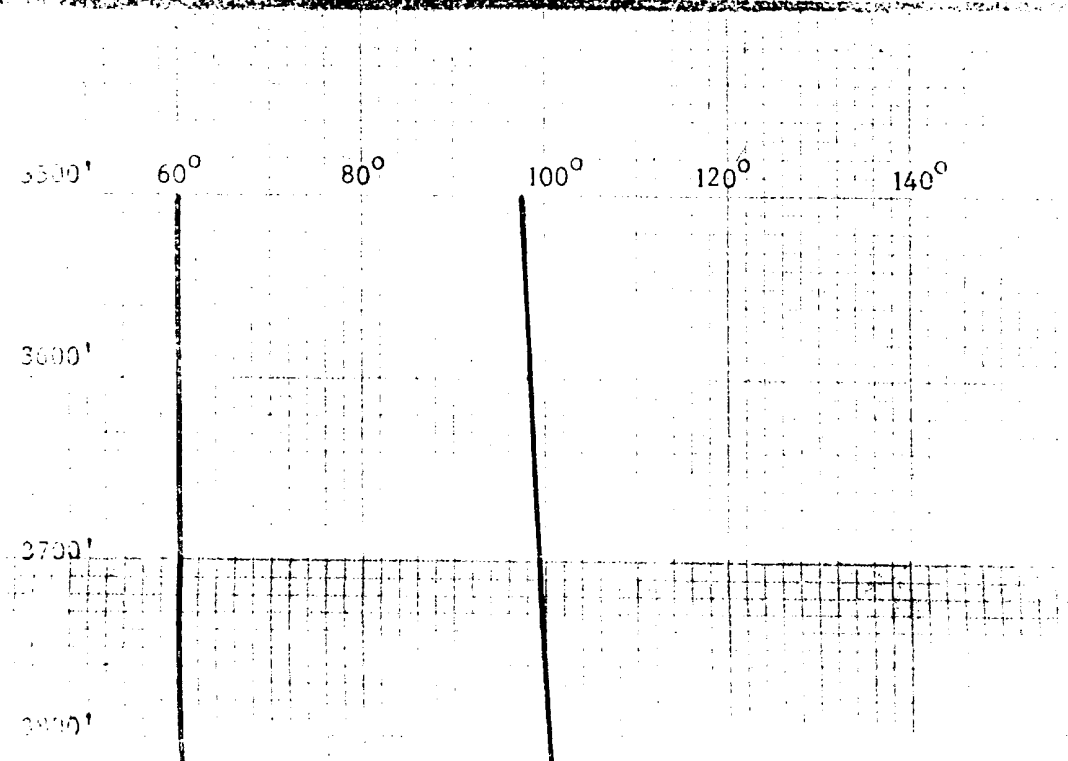
Amount of Cement 360 Sks Class B 50/50 Poz.

Recorded by Mahaffey Witnessed by

REMARKS OR OTHER DATA

W Tool 6294'.

TEMPERATURE IN DEGREES FAHRENHEIT



3900'

4000'

4100'

4200'

4300'

4400'

4500'

4600'

4700'

4800'

4900'

5000'

5100'

Anomaly 4600'

5300'

5400'

5400'

5500'

5600'

5700'

5800'

5900'

6000'

6100'

6200'

TD Surveyed 6240'