Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	10	INANSPOR				· · · · · · · · · · · · · · · · · · ·			
erator MW Petroleum Corporation				Well API No. 300392353200					
1700 Lincoln, Suite son(s) for Filing (Check proper by Well Ompletion Oil	te 1900, Den Ox) Change in Tran Dry Ga	as		9 Other (<u>Please</u> ive 01-01-94	explain)		0 1994		
range of operator give name						OIL CO	DIE CON. DIV		
address of previous operator DESCRIPTION OF WELL AND LEA	SE				Kind of Lease		ease No. Agree	ment	
se Name Fred Phillips F	Well No.	Pool Name, Include Blanco Mesave			State, Federal	1	NM 015P35		
Unit Letter K	: : 1800	Feet From The	S Line	and165	O Feet F	rom The		Line	
Section 10 Township 25N		Range 3W	, NMPM, I	Rio Arriba			Coi	inty	
DESIGNATION OF TRANSPORTE	R OF OIL AND NA	TURAL GAS	1.11	(Circ address to	o which approv	ed copy of this f	orm to be sent)		
ame of Authorized Transporter of	Oil or Conde	ensate 🛭				n, NM 874			
Giant Refining ame of Authorized Transporter of	Cosinghand Cas	Tor Dry Gas 🖼	Address	(Give address t	o which approv	red copy of this f	orm to be sent)		
El Paso Natural	Gas Company	/ o. <i>p.,</i> c				on, NM 87	7401		
well produces oil or liquids,		ec. Twp. Rge.	Is gas ac	ctually connecte	ed?	When ?			
ive location of tanks.	**	<u> </u>							
this production is commingled wit	h that from any oth	her lease or pool, gi	ve commin	gling order null	noer			T :	
COMPLETION DATA	Oil W	'ell Gas Well	New We	ll Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - late Spudded	Date Compl. Ready	to Prod.	Total De	pth		P.B.T.D.			
levations(DF,RKB,RT,GR, etc.)	R, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			_1			Depth Casin	g Shoe		
		TUBING, CASIN	G AND CE	MENTING RECO	ORD				
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE SIZE									
V. TEST DATA AND REQUEST FO	DR ALLOWABLE	61 . 4 - 3 and m	ust be sour	al to or exceed	top allowable for	or this depth or	be full 24 hour	 s.)	
Date First New Oil Run to Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water	Water - Bbls.			Gas-MCF			
GAS WELL Actual Prod. Test-MCR/D Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure	Casing	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION of hereby certify that the rules an Division have been complete with true and complete to the best signature	ATE OF COMPL d regulations of the hand that the info of my knowledge a	IANCE • Oil Conservation mation given above nd Jelief.			Approved	.). Cha	{ \	ON	
JoAnn Smith Engineering Tech				SUPERVISOR DISTRICT #8					
Printed Name Title 12-15-93 (303) 837-5000				Title_					
Date									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.