Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

DISTRICT II P.C.Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| MW Petroleum Corporation Well API No. 300392353200 Mress 1700 Lincoln, Suite 1900, Denver, CO 80203-4519 Other (Please explain) Ot | | TO TRANSPOR | T OIL AND NATURA | L GAS | | |
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| Authorized Transporter of Oil | Section 10 Township 251 | N Range 3W | , NMPM, Rio Artiba | | County | |
| P. O. Box 256, Farmington, N.M. 87499 | I. DESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GAS | Address (Give address to which | approved copy of this | form to be sent) | |
| Signature Chain transporter of Casinghead Gas or Dry Gas | | f Oil □ or Condensate 🖼 | | | | |
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| fit well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? Whiten? Whi | Name of Authorized Transporter of FI Paso Natural | Gas Company | | | 7401 | |
| this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv Diff Rev Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Plug Back Same Resv Diff Rev Politics State Spudded Date Compl. Ready to Prod. Total Depth Plug Back Same Resv Diff Rev Politics State Spudded Date Spudded Date Compl. Ready to Prod. Total Depth Plug Back Same Resv Diff Rev Politics State Spudded Perforations TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD TUBING, CASING AND CEMENTING RECORD TOTAL STATE STATE AND REQUEST FOR ALLOWABLE OIL WEll (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.) Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. Test-MCR/D Length of Test Bbls. Gondensate/MMCF Gravity of Condensate Actual Prod. Test-MCR/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate VI. OPERATOR CERTIFICATE OF COMPILIANCE Interest Conservation Producting Method (pilor, back pt.) Tubing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPILIANCE Interest Conservation Producting Method (pilor, back pt.) Tubing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPILIANCE Interest Conservation Producting Method (pilor, back pt.) Tubing pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPILIANCE Date Approved Test No. 1994 By Date Approved Test No. 1994 | If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | When ? | | |
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| (202) 827 5000 | | | | . men viğun bibi | RUI KO | |
| | , | (303) 837-5000 | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.