

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name W. O. Hughes
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>753</u> FEET FROM <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24N</u> RANGE <u>3W</u> NMPM.	10. Field and Pool, or Wildcat W.Lindrith Gallup-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6911 GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

NEW WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/07/84 Ran 171 jts (7754') 4-1/2 10.50# K55 ST&C csg w/14 centlz, DV tool @ 5400.
09/08- Western Co. cmt 4-1/2 csg on btm @ 7750, FC @ 7664, DV tool @ 5400, 1st stage
09/84 w/550x Western Lite + 1% Econolite + 1/4# FC/x + 380x Class B Neat cmt, PD @ 445 af.
996cf 6:15 AM 9/8/84, Open DV tool @ 5400 & could not circ, pump thru DV tool
w/300# for 7 hrs, Western Co cmt 2nd stage w/1300x Western Lite + 2% Econolite 2353cf,
+ 1/4# FC/x + 200x Class B Neat cmt, PD @ 3:45 PM 9/8/84, did not regain circ
234cf while cmt, max CP 1200# @ 8 BPM, set slips & cut off 4-1/2 csg, rel Four Corners
Drilg Co Rig #8 @ 5:45 PM 9/8/84, WOC 12 hrs, Gearhart ran temp survey & show
TOC @ 4350', MORT. TOTAL cf. 3447.4028

10/3/84 - RU Aztec WS completion rig; drld cmt 5370-5400', DV tool 5400-5402', cmt. 7624-
10/6/84 7664 PBD. Press. test 4-1/2" csg. to 1000#; pumped in @ 1000# @ 1 BPM rate.
Ran CBL & collar log; showed good bond. Ran 4-1/2" pkr on 2-3/8 tbg, isolated
leak in DV tool @ 5400'. Set cmt ret. @ 5310'; sqzd. DV tool w/150 sx Cl. B 176cf,
cmt + 2% CaCl₂. Rev. 15 sx; job compl. 4:15 pm, 10/5/84. WOC 18 hrs.; press.
tested sqz to 2000#, bled to 1900# in 15 min.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Virginia Howard TITLE Authorized Agent DATE 10/29/84
Original Signed by FRANK T. CHAVEZ
APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 02 1984
CONDITIONS OF APPROVAL, IF ANY:

10/8/84 Set pkr. @ 5410', press. tested 4-1/2 csg. 5410-7664 to 3000# for 10 min., held OK. Reset pkr @ 5230', press. tested 4-1/2 csg. 5230 to surface to 3000# for 10 mins., held OK. Resqzd DV tool w/150 sx Cl. B cmt + 2% CaCl_2 . Max. sqz press. 3000#; rev. 12 sx. Job complete 2 PM, 10/8/84. 116-24.

10/9/84 Drld out cmt 5230-5404'; tested 4-1/2 csg. surface to 7664 to 3500# for 30 min., held OK. Prep to perf and test.