

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hawk Federal
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 3
4. Location of well UNIT LETTER <u>K</u> <u>1835</u> FEET FROM THE <u>South</u> LINE AND <u>1690</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota Gavilan Mancos
15. Elevation (Show whether DF, RT, GR, etc.) 7274' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud, Csg &amp; Cmt Rpts</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/17/84 MIRU Aztec Well Service Rig #281 on 9-17-84.  
Spudded 12-1/4" surface hole at 6:30 PM 9-17-84 and drilled to 415'.  
9/18/84 Ran 10 joints (404') of 9-5/8", 32.30#, K-55 casing set at 416'.  
Cemented with 225 sacks (266 cu.ft.) of Class "B" with 1/4# cellophane per sack  
and 3% CaCl<sub>2</sub>. Plug down at 8:00 AM 9-18-84. Circulated 10 bbls cmt to surface.  
Pressure tested 9-5/8" casing to 1000 psi for 30 minutes-OK.

SEP 20 1984  
OIL CONSERV. DIV.  
DIST 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ester J. Guevara TITLE Secretary DATE 9-19-84

Original Signed by FRANK T. CHAVEZ  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ SUPERVISOR DISTRICT #3  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ DATE SEP 20 1984