

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Southland Royalty Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1835</u> FEET FROM THE <u>South</u> LINE AND <u>1690</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.		8. Farm or Lease Name <u>Hawk Federal</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>7274' GL</u>		9. Well No. <u>3</u>
		10. Field and Pool, or Wildcat <u>Basin Dakota</u> <u>Gavilan Mancos</u>
		12. County <u>Rio Arriba</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>TA Dakota & Greenhorn Formations</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SRC plans to TA the Dakota formation in the following manner:

- 1) Pressure test casing. Perforate Dakota.
- 2) Breakdown with acid below packer.
- 3) Swab to test.
- 4) Run and set CIBP at 7843'.
- 5) Perforate Greenhorn.
- 6) Breakdown with acid below packer.
- 7) Swab to test.
- 8) Run and set CIBP at 7631'.

JAN 09 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 1-07-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 09 1985

CONDITIONS OF APPROVAL, IF ANY: TA 1-9-84