

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hawk Federal
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> <u>1835</u> FEET FROM THE <u>South</u> LINE AND <u>1690</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Gavilan Mancos
15. Elevation (Show whether DF, RT, GR, etc.) 7274' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUS AND ABANDONMENT ☐
OTHER <u>Request for Temporary Off-Lease Measurement</u> ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- It is Southland Royalty Company's intent to lay a temporary surface line from the Hawk Federal #3, Section 35, T25N, R2W, Rio Arriba County, New Mexico to EPNG's lateral pipeline located in Section 36, T25N, R2W, Rio Arriba County, New Mexico. As shown in the attached plat this will require approximately 350' of line to be layed off SRC's lease.
- Metering facilities will be located as follows:
 - At the wellhead to monitor actual gas production. This gauge will be used to determine line losses or any loss encountered during transportation. If line loss occurs royalties would be calculated and paid from the reading on this meter.
 - At the lateral - Purchasers meter is located at point of purchase.
- Average daily production = 500 MCFD.
- Pipeline Specifications:
2-3/8", 4.7# tbg @ 3750' (screwed jts) - 5500 psi working pressure.
Average pipeline pressure 200 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*****CONTINUED OTHER SIDE***

SIGNED [Signature] TITLE Petroleum Engineer DATE 3-08-85

APPROVED BY _____ TITLE _____ DATE _____

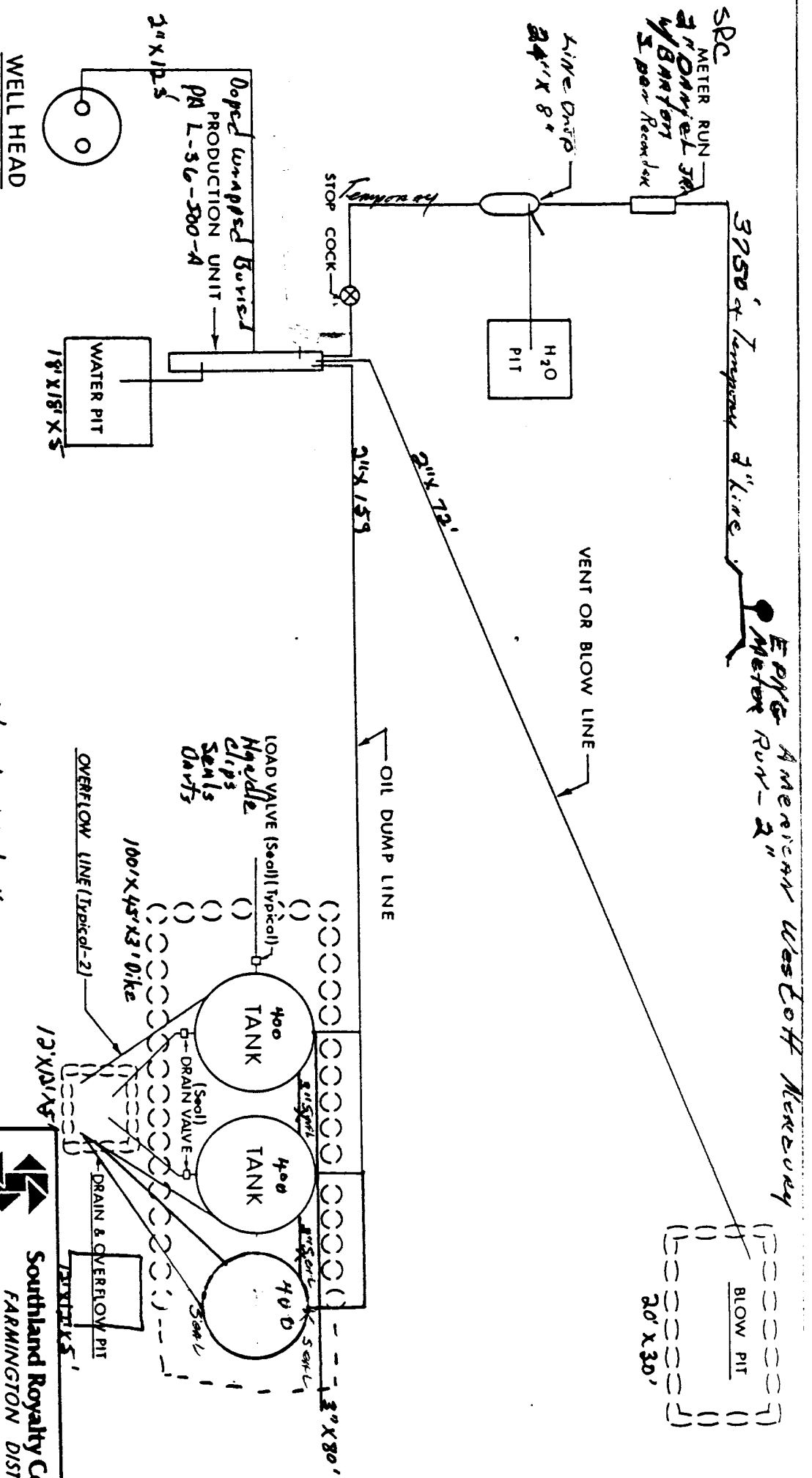
CONDITIONS OF APPROVAL, IF ANY:

5) Pipeline will be tested to 750 psi with wellhead gas prior to transportation.
ATTACHED ARE THE FOLLOWING:

Land Map - showing lease location.

Plat - showing proposed route of pipeline.

Plat - showing metering facilities.



Hawk Fed #3
 K 35-25-2 WMPM
 1835 FSL 1690 FUL
 Rio Arriba Co. W.M.

Dir of Flow SW

Southland Royalty Company

FARMINGTON DISTRICT

FARMINGTON, NEW MEXICO

SITE SECURITY

DIAGRAM

SAN JUAN BASIN

NEW MEXICO

NOV. 1982

NO. 2

NTS. C. PARSONS

4556 I MF
100000

316

230° 317

45 MI TO U.S. 84
GAVILAN 1 MI

120000 FEET

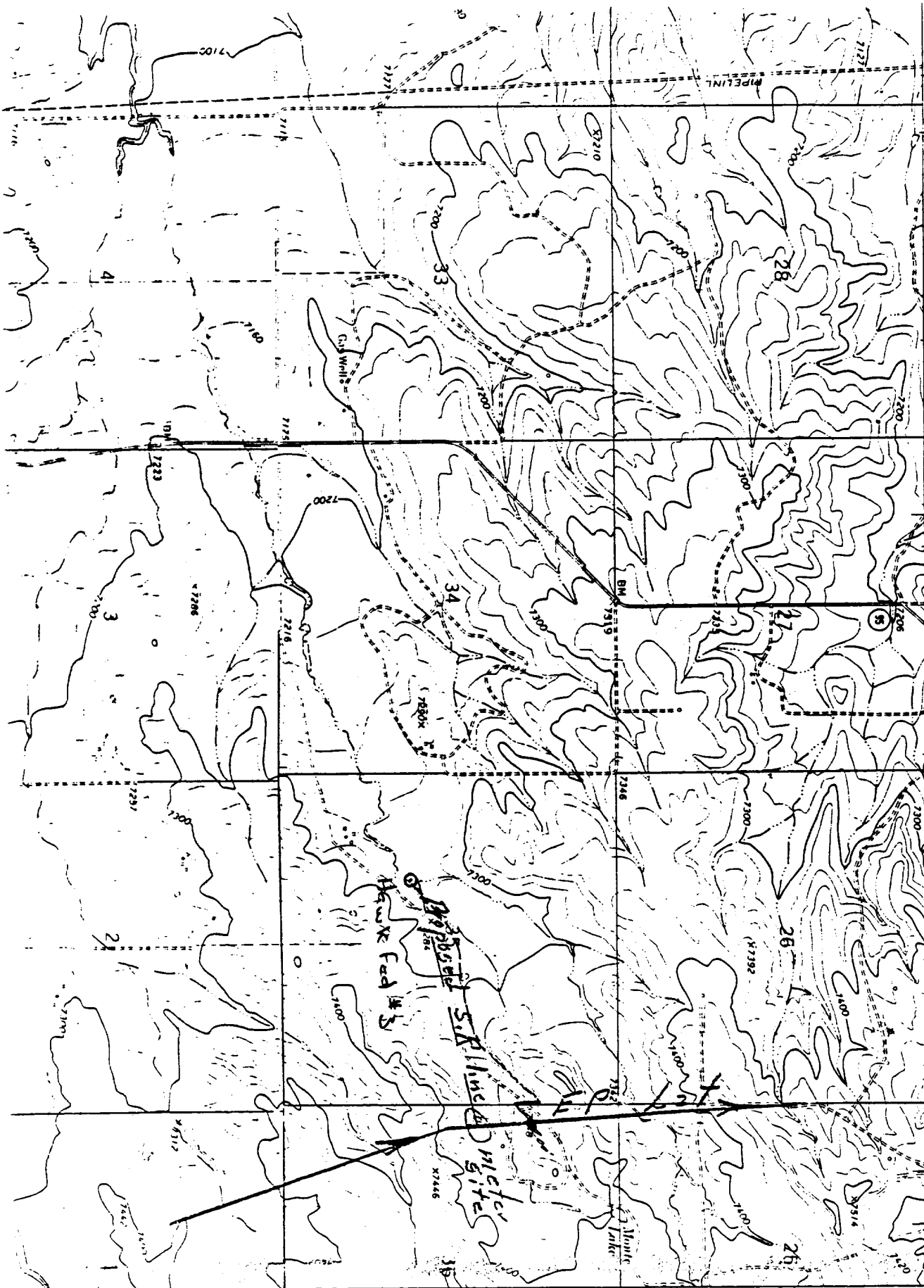
319

320

107°00'

LINDRITH QUADRANGLE
NEW MEXICO - RIO ARriba CO
7.5 MINUTE SERIES (TOPOGRAPHIC)

4556 I V
ILLAVES 1.6



4023

4024

T 25 N

T 24 N

4025

4026

4027

4028

36°22'30"

